

State Summaries

Table 39. Percent Distribution of Natural Gas Supply and Disposition by State, 1999

State	Marketed Production	Total Consumption
Alabama.....	2.79	1.53
Alaska.....	2.36	1.94
Arizona.....	0	0.74
Arkansas.....	0.87	1.20
California.....	1.95	9.89
Colorado.....	3.77	1.46
Connecticut.....	0	0.61
D.C.....	0	0.15
Delaware.....	0	0.26
Florida.....	0.03	2.39
Georgia.....	0	1.53
Hawaii.....	0	0.01
Idaho.....	0	0.32
Illinois.....	0	4.77
Indiana.....	0	2.61
Iowa.....	0	1.07
Kansas.....	2.82	1.40
Kentucky.....	0.39	0.98
Louisiana.....	27.12	6.89
Maine.....	0	0.03
Maryland.....	0	0.90
Massachusetts.....	0	1.56
Michigan.....	1.42	4.21
Minnesota.....	0	1.57
Mississippi.....	0.57	1.54
Missouri.....	0	1.23
Montana.....	0.31	0.29
Nebraska.....	0.01	0.56
Nevada.....	0	0.70
New Hampshire.....	0	0.09
New Jersey.....	0	2.84
New Mexico.....	7.71	1.06
New York.....	0.08	5.62
North Carolina.....	0	1.02
North Dakota.....	0.27	0.26
Ohio.....	0.56	3.90
Oklahoma.....	8.02	2.45
Oregon.....	0.01	0.96
Pennsylvania.....	0.89	3.10
Rhode Island.....	0	0.39
South Carolina.....	0	0.73
South Dakota.....	0.01	0.17
Tennessee.....	0.01	1.28
Texas.....	31.22	17.79
Utah.....	1.34	0.74
Vermont.....	0	0.04
Virginia.....	0.37	1.22
Washington.....	0	1.22
West Virginia.....	0.90	0.64
Wisconsin.....	0	1.72
Wyoming.....	4.20	0.45

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; and EIA Report, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Report*, DOE/EIA-0216.

Table 40. Percent Distribution of Natural Gas Delivered to Consumers by State, 1999

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities
Alabama	0.90	0.91	2.27	0.07	0.67
Alaska	0.37	0.91	0.83	—	0.98
Arizona	0.70	1.03	0.30	1.19	1.63
Arkansas	0.77	0.92	1.61	0.01	1.29
California	12.03	8.03	12.34	58.52	4.65
Colorado	2.37	2.08	0.85	0.16	0.62
Connecticut	0.81	1.56	0.36	1.63	0.42
D.C.	0.30	0.59	—	0.16	—
Delaware	0.19	0.20	0.23	0.03	0.64
Florida	0.29	1.19	1.57	1.44	10.26
Georgia	2.09	1.43	1.78	0.21	0.66
Hawaii	0.01	0.06	0.01	—	—
Idaho	0.38	0.41	0.38	0.66	—
Illinois	9.42	6.18	3.41	0.83	1.31
Indiana	3.21	2.42	3.56	0.84	0.25
Iowa	1.51	1.47	1.13	—	0.17
Kansas	1.44	1.30	1.08	0.03	1.15
Kentucky	1.25	1.17	1.04	0.04	0.18
Louisiana	0.96	0.81	9.74	0.14	10.29
Maine	0.02	0.08	0.03	—	—
Maryland	1.58	1.91	0.47	0.98	0.53
Massachusetts	2.24	2.14	1.75	0.02	0.26
Michigan	7.42	5.88	3.35	0.56	1.64
Minnesota	2.52	2.89	1.16	0.29	0.21
Mississippi	0.52	0.67	1.34	0.02	3.26
Missouri	2.37	2.07	0.72	0.11	0.62
Montana	0.42	0.40	0.26	0.12	0.01
Nebraska	0.86	0.91	0.51	—	0.15
Nevada	0.61	0.75	0.38	0.65	2.09
New Hampshire	0.14	0.24	0.07	—	0.02
New Jersey	4.43	5.37	2.30	0.01	1.05
New Mexico	0.75	0.90	0.29	2.96	1.14
New York	7.85	11.81	3.30	10.12	5.84
North Carolina	1.12	1.25	1.21	—	0.34
North Dakota	0.22	0.33	0.20	0.06	—
Ohio	6.74	5.50	3.68	7.04	0.36
Oklahoma	1.30	1.30	1.98	3.06	5.46
Oregon	0.82	0.94	1.20	0.91	0.75
Pennsylvania	5.11	4.70	2.68	0.71	0.33
Rhode Island	0.35	0.39	0.62	0.19	—
South Carolina	0.54	0.68	1.14	0.04	0.16
South Dakota	0.25	0.31	0.06	0.05	0.08
Tennessee	1.25	1.69	1.55	0.16	0.11
Texas	3.72	5.63	21.72	0.03	38.78
Utah	1.17	1.00	0.45	2.28	0.21
Vermont	0.05	0.08	0.03	—	0.01
Virginia	1.47	2.02	1.13	0.73	0.75
Washington	1.52	1.66	1.41	1.96	0.22
West Virginia	0.67	0.90	0.50	0.09	0.01
Wisconsin	2.70	2.68	1.63	0.65	0.45
Wyoming	0.26	0.32	0.43	0.25	0.01

— = Not applicable.

Sources: Energy Information Administration, Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-759, "Monthly Power Plant Report."

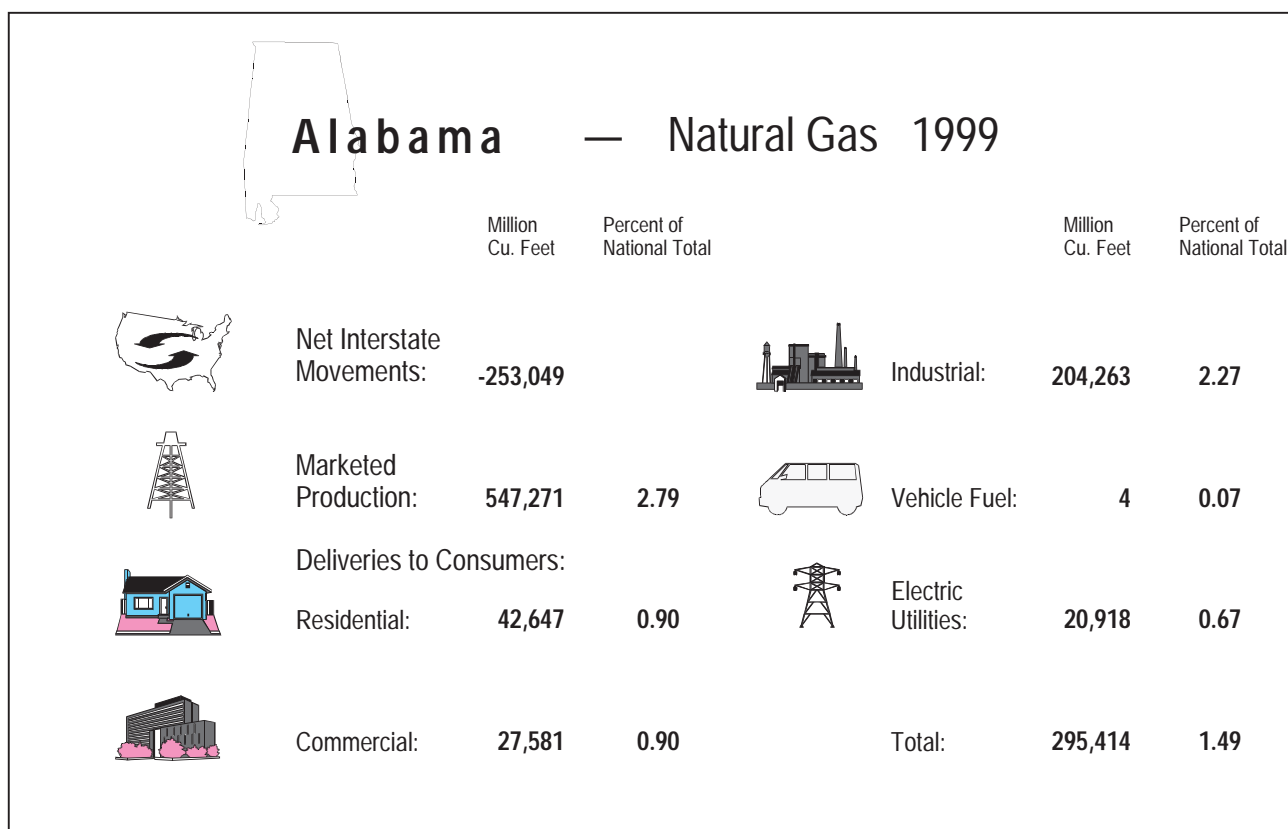


Table 41. Summary Statistics for Natural Gas — Alabama, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,526	4,105	4,156	4,171	4,204
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	568,190	570,907	619,302	597,424	579,057
From Oil Wells.....	11,935	11,394	10,463	8,414	7,048
Total	580,125	582,301	629,765	605,839	586,105
Repressuring	30,949	22,601	17,724	13,994	13,793
Nonhydrocarbon Gases Removed	26,580	27,006	27,205	26,604	23,956
Wet After Lease Separation	522,596	532,694	584,836	565,241	548,356
Vented and Flared	2,935	1,853	1,563	1,462	1,085
Marketed Production	519,661	530,841	583,272	563,779	547,271
Extraction Loss.....	5,273	5,361	4,637	4,263	18,079
Total Dry Production.....	514,388	525,480	578,635	559,516	529,192
Supply (million cubic feet)					
Dry Production.....	514,388	525,480	578,635	559,516	529,192
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,253,871	3,231,927	3,063,122	2,868,989	2,865,624
Withdrawals from Storage					
Underground Storage.....	1,448	2,125	1,860	1,774	2,482
LNG Storage	688	1,282	535	469	783
Supplemental Gas Supplies.....	*	18	21	2	4
Balancing Item.....	-57,782	-35,808	-70,094	-29,996	56,610
Total Supply	3,712,613	3,725,024	3,574,080	3,400,754	3,454,695

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas — Alabama, 1995-1999 (Continued)

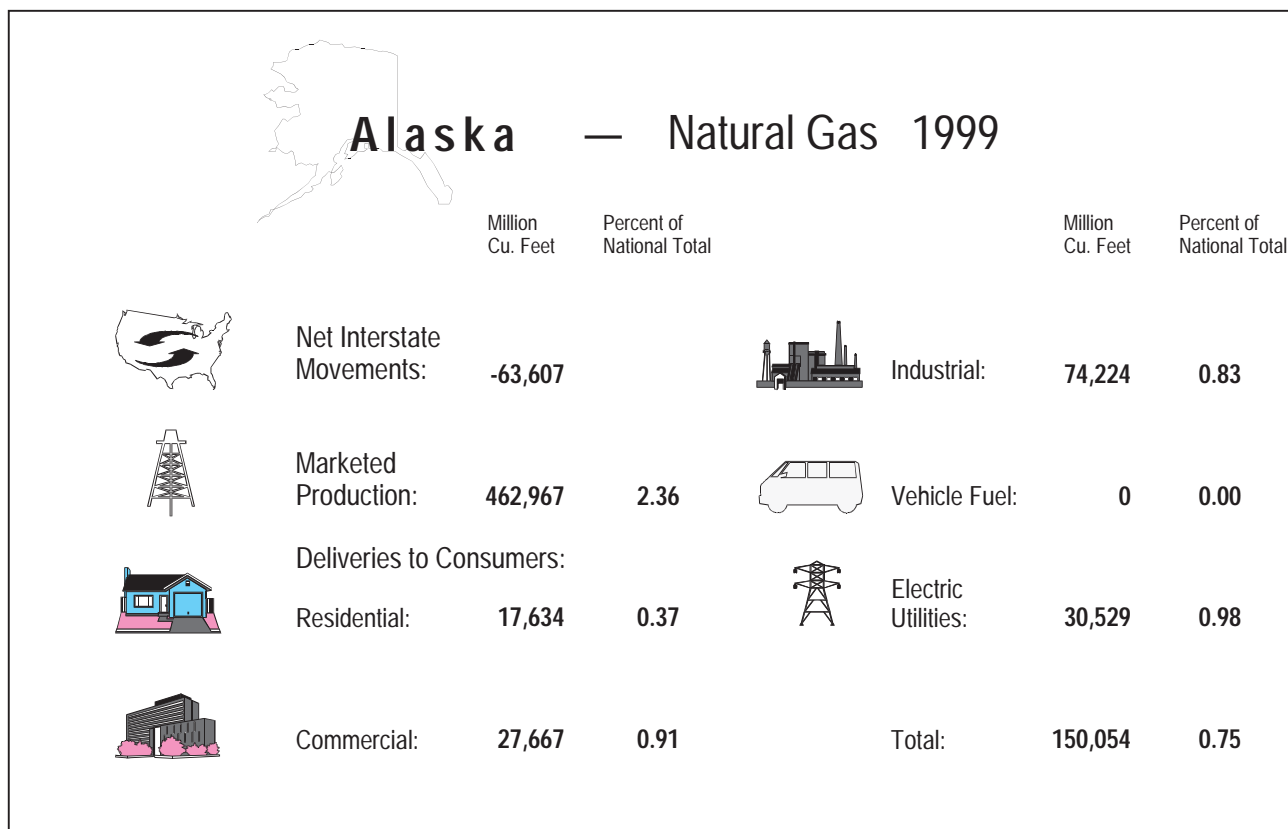
	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	321,577	325,542	322,271	328,091	332,813
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,389,137	3,395,153	3,248,827	3,069,942	3,118,673
Additions to Storage					
Underground Storage	1,375	3,349	2,022	2,220	2,646
LNG Storage	524	979	960	501	564
Total Disposition	3,712,613	3,725,024	3,574,080	3,400,754	3,454,695
Consumption (million cubic feet)					
Lease Fuel	10,468	10,492	7,020	7,650	9,954
Pipeline Fuel	20,064	19,139	20,689	19,948	22,109
Plant Fuel	3,806	2,827	2,468	2,391	5,336
Delivered to Consumers					
Residential	49,570	56,522	48,496	46,544	42,647
Commercial	26,228	29,000	32,360	25,705	27,581
Industrial	204,060	201,414	201,240	200,305	204,263
Vehicle Fuel	4	2	2	2	4
Electric Utilities	7,377	6,146	9,997	25,546	20,918
Total Delivered to Consumers	287,239	293,084	292,094	298,102	295,414
Total Consumption	321,577	325,542	322,271	328,091	332,813
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,213	5,470	11,432	5,009	8,141
Industrial	156,374	155,962	151,727	153,936	159,663
Electric Utilities	7,441	5,101	11,194	25,270	16,228
Number of Consumers					
Residential	751,890	766,322	781,711	788,464	775,311
Commercial	60,902	62,064	65,919	76,467	64,185
Industrial	2,491	2,512	2,496	2,465	2,626
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	431	467	491	336	430
Industrial	81,919	80,181	80,625	81,260	77,785
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.82	2.62	2.67	2.19	2.31
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.93	2.63	2.95	2.55	2.21
City Gate	2.89	3.48	3.65	3.17	3.21
Delivered to Consumers					
Residential	6.86	7.22	8.35	8.21	8.34
Commercial	5.80	6.19	6.98	6.65	6.68
Industrial	2.96	3.64	3.65	3.30	3.42
Vehicle Fuel	3.51	2.92	2.42	1.98	7.62
Electric Utilities	2.01	2.95	2.86	2.58	2.98

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 42. Summary Statistics for Natural Gas — Alaska, 1995-1999**

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	100	102	141	148	99
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	179,470	183,747	179,534	182,993	177,640
From Oil Wells.....	3,190,433	3,189,837	3,201,416	3,195,855	3,184,441
Total	3,369,904	3,373,584	3,380,950	3,378,848	3,362,082
Repressuring	2,891,618	2,885,686	2,904,370	2,904,028	2,892,017
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	478,285	487,897	476,580	474,819	470,065
Vented and Flared	8,736	7,070	8,269	8,171	7,098
Marketed Production	469,550	480,828	468,311	466,648	462,967
Extraction Loss.....	35,052	38,453	41,535	40,120	38,412
Total Dry Production.....	434,498	442,375	426,776	426,528	424,555
Supply (million cubic feet)					
Dry Production.....	434,498	442,375	426,776	426,528	424,555
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	61,016	73,996	60,797	74,285	59,086
Total Supply	495,514	516,370	487,573	500,813	483,640

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas — Alaska, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	430,231	448,722	425,386	434,862	420,033
Deliveries at State Borders					
Exports	65,283	67,648	62,187	65,951	63,607
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	495,514	516,370	487,573	500,813	483,640
Consumption (million cubic feet)					
Lease Fuel	253,695	255,500	230,578	242,271	224,355
Pipeline Fuel	2,425	2,012	4,938	5,564	4,475
Plant Fuel	39,116	40,334	40,706	39,601	41,149
Delivered to Consumers					
Residential	15,231	16,179	15,146	15,617	17,634
Commercial	24,979	27,315	26,908	27,079	27,667
Industrial	64,977	75,616	73,599	75,947	74,224
Vehicle Fuel	0	0	0	0	0
Electric Utilities	29,809	31,767	33,510	28,784	30,529
Total Delivered to Consumers	134,996	150,877	149,164	147,426	150,054
Total Consumption	430,231	448,722	425,386	434,862	420,033
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,019	9,990	12,241	13,649	12,345
Industrial	31,112	27,026	1,609	473	661
Electric Utilities	8,990	9,116	10,972	8,631	8,811
Number of Consumers					
Residential	79,474	81,348	83,596	86,243	88,924
Commercial	12,584	12,732	12,945	13,176	13,409
Industrial	9	202	7	7	9
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,985	2,145	2,079	2,055	2,063
Industrial	7,219,705	374,337	10,514,186	10,849,558	8,247,117
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.64	1.61	1.82	1.32	1.37
Imports	—	—	—	—	—
Exports	3.41	3.65	3.85	2.91	3.08
Pipeline Fuel	1.24	1.17	1.34	1.23	1.33
City Gate	1.67	1.58	1.81	1.72	1.32
Delivered to Consumers					
Residential	3.63	3.42	3.77	3.67	3.64
Commercial	2.27	2.32	2.44	2.41	2.18
Industrial	1.45	1.41	1.54	1.34	1.25
Vehicle Fuel	—	—	—	—	—
Electric Utilities	1.29	1.45	1.74	1.80	1.59

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

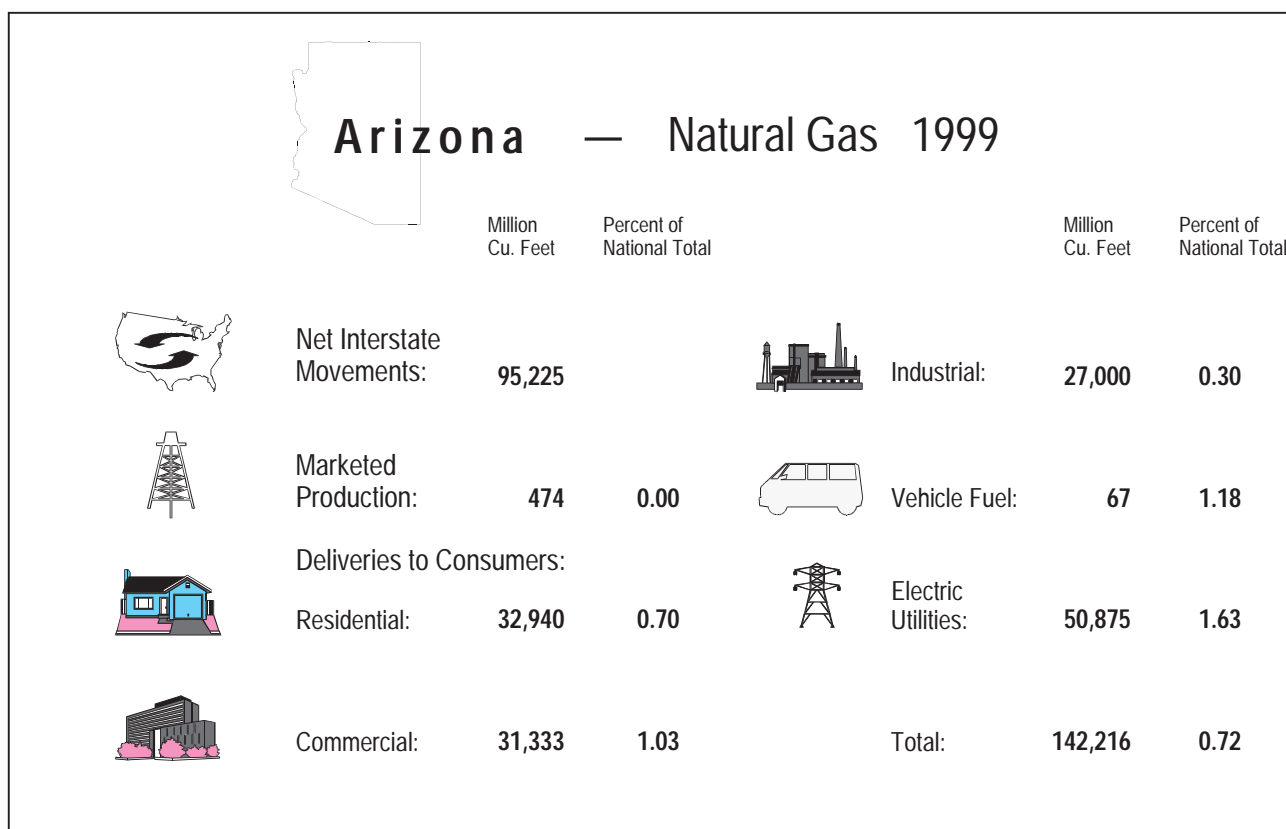


Table 43. Summary Statistics for Natural Gas — Arizona, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7	7	8	8	8
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	470	417	398	429	471
From Oil Wells.....	88	47	55	28	3
Total	558	464	453	457	474
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	558	464	453	457	474
Vented and Flared	0	0	1	0	0
Marketed Production	558	463	452	457	474
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	558	463	452	457	474
Supply (million cubic feet)					
Dry Production.....	558	463	452	457	474
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	994,103	883,918	969,669	1,069,361	1,076,545
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	4,667	-19,994	9,469	71,367	65,122
Total Supply	999,327	864,387	979,590	1,141,185	1,142,141

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas — Arizona, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	120,126	120,350	131,238	154,502	160,821
Deliveries at State Borders					
Exports	42	3,405	3,901	4,166	4,279
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	879,159	740,632	844,452	982,517	977,041
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	999,327	864,387	979,590	1,141,185	1,142,141
Consumption (million cubic feet)					
Lease Fuel	57	58	51	46	35
Pipeline Fuel	18,338	17,254	18,597	19,585	18,570
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	26,893	27,709	31,057	36,100	32,940
Commercial	28,210	28,987	30,132	31,788	31,333
Industrial	27,663	26,979	27,864	28,157	27,000
Vehicle Fuel	118	115	152	152	67
Electric Utilities	18,846	19,248	23,385	38,674	50,875
Total Delivered to Consumers	101,731	103,037	112,590	134,871	142,216
Total Consumption	120,126	120,350	131,238	154,502	160,821
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,282	4,309	4,662	4,777	5,485
Industrial	20,825	21,670	20,873	18,740	17,238
Electric Utilities	25,867	26,662	31,829	35,158	45,742
Number of Consumers					
Residential	661,192	689,597	724,911	764,167	802,469
Commercial	49,145	49,693	50,115	51,712	53,023
Industrial	530	534	480	514	554
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	574	583	601	615	591
Industrial	52,195	50,522	58,049	54,780	48,736
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.20	1.65	2.40	1.88	2.08
Imports	—	—	—	—	—
Exports	1.53	1.92	2.38	1.92	2.63
Pipeline Fuel	1.19	1.80	2.20	1.90	2.08
City Gate	2.10	2.78	3.15	2.55	2.72
Delivered to Consumers					
Residential	7.82	7.52	7.83	8.50	9.13
Commercial	5.25	5.02	5.32	6.00	6.17
Industrial	3.81	3.80	3.60	3.26	3.43
Vehicle Fuel	3.76	3.45	3.49	4.46	5.28
Electric Utilities	1.77	3.03	2.99	2.42	2.67

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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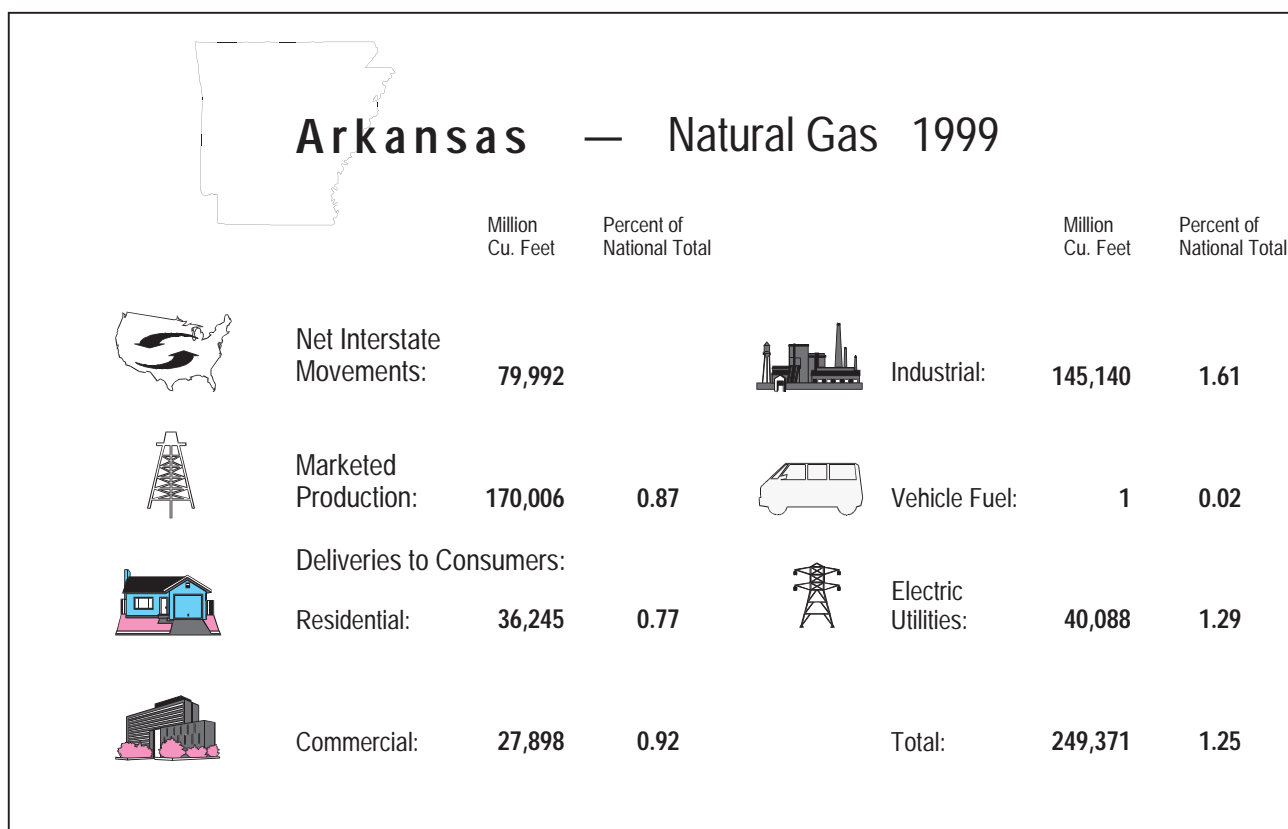


Table 44. Summary Statistics for Natural Gas — Arkansas, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,988	4,020	3,700	3,900	3,650
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	161,390	182,895	172,642	159,769	156,798
From Oil Wells.....	33,979	41,551	38,145	29,941	20,362
Total	195,369	224,446	210,787	189,709	177,160
Repressuring	7,815	2,354	2,139	1,293	1,150
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	187,554	222,092	208,648	188,417	176,010
Vented and Flared	313	270	134	45	6,005
Marketed Production	187,242	221,822	208,514	188,372	170,006
Extraction Loss.....	488	479	554	451	431
Total Dry Production.....	186,754	221,343	207,960	187,921	169,575
Supply (million cubic feet)					
Dry Production.....	186,754	221,343	207,960	187,921	169,575
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,614,855	2,810,961	2,872,118	2,510,822	2,529,375
Withdrawals from Storage					
Underground Storage.....	6,076	7,216	6,915	5,178	6,017
LNG Storage	56	85	68	62	53
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	1,505	-24,500	-17,975	-10,142	10,774
Total Supply.....	2,809,246	3,015,105	3,069,087	2,693,840	2,715,795

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas — Arkansas, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	257,068	270,661	263,092	272,719	260,576
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,546,781	2,737,292	2,799,272	2,414,107	2,449,383
Additions to Storage					
Underground Storage	5,368	7,152	6,665	6,951	5,784
LNG Storage	29	0	57	64	52
Total Disposition	2,809,246	3,015,105	3,069,087	2,693,840	2,715,795
Consumption (million cubic feet)					
Lease Fuel	5,083	5,124	6,349	7,980	1,822
Pipeline Fuel	11,445	12,501	11,591	10,192	8,979
Plant Fuel	468	451	508	405	405
Delivered to Consumers					
Residential	41,107	46,289	42,428	38,190	36,245
Commercial	27,409	31,006	29,441	28,062	27,898
Industrial	138,803	141,300	147,969	147,313	145,140
Vehicle Fuel	2	3	2	1	1
Electric Utilities	32,750	33,988	24,805	40,576	40,088
Total Delivered to Consumers	240,071	252,585	244,644	254,142	249,371
Total Consumption	257,068	270,661	263,092	272,719	260,576
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,104	1,550	1,699	2,576	2,983
Industrial	119,716	122,937	132,410	133,918	131,250
Electric Utilities	23,132	26,442	20,213	40,150	38,196
Number of Consumers					
Residential	531,182	539,952	544,460	550,017	554,121
Commercial	65,490	67,293	68,413	69,974	71,389
Industrial	1,366	1,488	1,338	1,302	1,395
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	419	461	430	401	391
Industrial	101,613	94,960	110,589	113,144	104,043
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.02	3.82	4.03	3.92	4.10
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.45	2.41	2.42	1.58	1.38
City Gate	2.32	2.76	3.23	2.94	2.81
Delivered to Consumers					
Residential	5.48	5.92	6.67	6.85	7.22
Commercial	4.09	4.68	5.23	5.16	5.38
Industrial	2.78	3.28	3.71	3.48	3.45
Vehicle Fuel	3.94	3.86	5.21	5.35	5.03
Electric Utilities	1.74	2.52	2.69	2.29	2.59

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

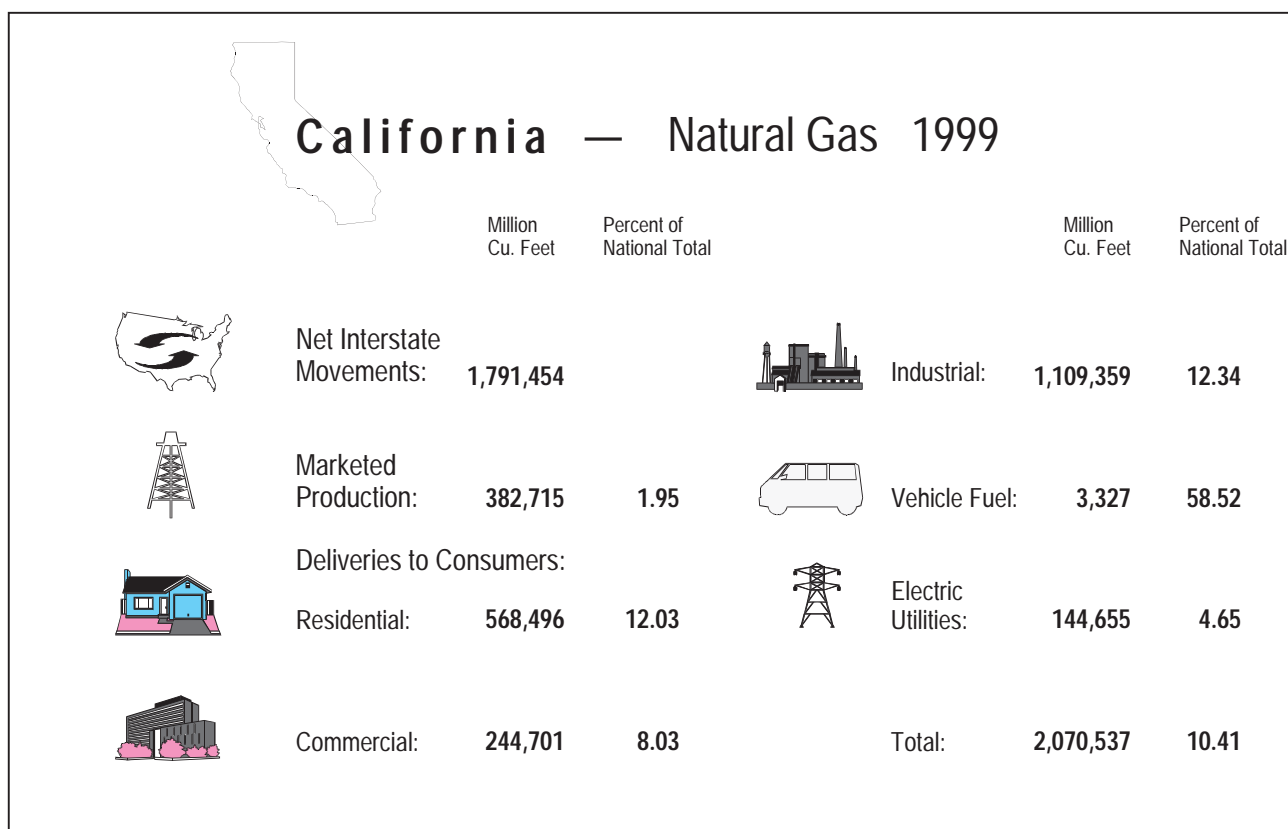


Table 45. Summary Statistics for Natural Gas — California, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	997	978	930	847	1,152
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	93,808	86,431	78,800	81,097	89,842
From Oil Wells.....	289,430	313,581	318,852	316,472	342,372
Total	383,238	400,011	397,652	397,569	432,214
Repressuring	101,513	111,317	110,134	79,614	47,924
Nonhydrocarbon Gases Removed	920	932	239	726	208
Wet After Lease Separation	280,805	287,763	287,280	317,229	384,082
Vented and Flared	1,250	1,268	1,590	1,952	1,367
Marketed Production	279,555	286,494	285,690	315,277	382,715
Extraction Loss.....	11,509	12,169	11,600	10,242	10,762
Total Dry Production.....	268,046	274,325	274,090	305,035	371,953
Supply (million cubic feet)					
Dry Production.....	268,046	274,325	274,090	305,035	371,953
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,690,530	1,547,503	1,671,128	1,820,433	1,795,215
Withdrawals from Storage					
Underground Storage.....	116,954	155,530	161,852	131,374	136,614
LNG Storage	72	50	109	150	117
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-6,140	-65,819	-14,384	-67,706	-25,760
Total Supply.....	2,069,462	1,911,589	2,092,795	2,189,286	2,278,139

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas — California, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	1,925,110	1,807,314	1,946,924	2,014,839	2,145,900
Deliveries at State Borders					
Exports	0	0	308	2,067	3,761
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	144,312	104,238	145,511	172,343	128,420
LNG Storage	39	37	51	37	58
Total Disposition	2,069,462	1,911,589	2,092,795	2,189,286	2,278,139
Consumption (million cubic feet)					
Lease Fuel	62,160	63,297	69,386	68,370	61,810
Pipeline Fuel	18,942	18,281	22,493	8,587	9,341
Plant Fuel	4,287	4,520	4,796	4,511	4,212
Delivered to Consumers					
Residential	477,495	473,310	478,904	549,931	568,496
Commercial	278,761	235,068	253,923	282,153	244,701
Industrial	687,921	693,539	737,354	827,401	1,109,359
Vehicle Fuel	846	1,264	2,121	2,732	3,327
Electric Utilities	394,698	318,035	377,946	271,154	144,655
Total Delivered to Consumers	1,839,721	1,721,217	1,850,248	1,933,371	2,070,537
Total Consumption	1,925,110	1,807,314	1,946,924	2,014,839	2,145,900
Delivered for the Account of Others (million cubic feet)					
Residential	2,848	3,472	3,623	3,699	3,921
Commercial	133,483	106,531	125,836	144,864	105,079
Industrial	604,196	622,182	671,397	749,163	1,014,558
Electric Utilities	367,940	263,937	315,728	266,459	123,196
Number of Consumers					
Residential	8,865,541	8,969,308	9,060,473	9,181,928	9,331,206
Commercial	411,535	408,294	406,803	588,224	416,791
Industrial	38,457	36,613	36,553	36,970	37,266
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	677	576	624	480	587
Industrial	17,888	18,942	20,172	22,380	29,769
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.73	1.82	2.41	1.97	2.36
Imports	—	—	—	—	—
Exports	—	—	3.15	2.58	2.73
Pipeline Fuel	1.01	1.63	1.47	1.93	2.08
City Gate	2.03	2.59	2.98	2.38	2.61
Delivered to Consumers					
Residential	6.42	6.44	6.81	6.92	6.62
Commercial	6.21	5.96	6.43	6.37	6.17
Industrial	3.70	3.77	4.18	3.77	3.34
Vehicle Fuel	5.54	4.75	4.50	4.23	4.43
Electric Utilities	2.28	2.75	3.08	2.79	2.76

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

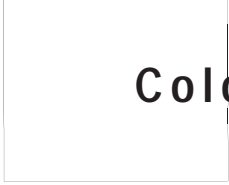



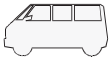



Colorado — Natural Gas 1999					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Net Interstate Movements:	-199,481		 Industrial:	76,558	0.85
 Marketed Production:	739,085	3.77	 Vehicle Fuel:	9	0.16
Deliveries to Consumers:			 Electric Utilities:	19,155	0.62
 Residential:	111,748	2.37			
 Commercial:	63,536	2.08	Total:	271,006	1.36

Table 46. Summary Statistics for Natural Gas — Colorado, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7,017	8,251	12,433	13,838	9,678
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	436,663	488,292	550,765	606,349	641,805
From Oil Wells.....	102,970	95,724	95,960	98,460	104,480
Total	539,633	584,016	646,725	704,809	746,285
Repressuring	15,040	10,715	7,172	7,244	6,397
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	524,593	573,301	639,553	697,565	739,887
Vented and Flared	1,510	1,230	2,178	1,244	802
Marketed Production	523,084	572,071	637,375	696,321	739,085
Extraction Loss.....	25,225	23,362	28,851	24,365	26,423
Total Dry Production.....	497,859	548,709	608,524	671,956	712,662
Supply (million cubic feet)					
Dry Production.....	497,859	548,709	608,524	671,956	712,662
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	699,431	744,096	751,517	732,416	722,120
Withdrawals from Storage					
Underground Storage.....	36,565	36,804	38,864	34,717	36,325
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	7,170	6,787	6,314	5,292	4,526
Balancing Item.....	-73,329	-240,412	-225,106	-163,402	-200,261
Total Supply	1,167,696	1,095,985	1,180,113	1,280,978	1,275,373

See footnotes at end of table.

Table 46. Summary Statistics for Natural Gas — Colorado, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	283,591	307,367	305,944	312,163	315,944
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	844,388	750,810	834,780	929,026	921,601
Additions to Storage					
Underground Storage	39,717	37,808	39,389	39,789	37,828
LNG Storage	0	0	0	0	0
Total Disposition	1,167,696	1,095,985	1,180,113	1,280,978	1,275,373
Consumption (million cubic feet)					
Lease Fuel	11,570	12,598	17,150	18,874	23,695
Pipeline Fuel	11,280	10,869	12,371	9,240	8,380
Plant Fuel	13,560	14,894	12,435	12,200	12,863
Delivered to Consumers					
Residential	104,286	110,924	115,583	110,839	111,748
Commercial	66,639	68,914	69,074	63,132	63,536
Industrial	72,439	83,640	73,781	87,238	76,558
Vehicle Fuel	18	17	13	13	9
Electric Utilities	3,798	5,511	5,536	10,627	19,155
Total Delivered to Consumers	247,180	269,006	263,988	271,849	271,006
Total Consumption	283,591	307,367	305,944	312,163	315,944
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,863	4,702	4,998	3,573	1,508
Industrial	55,143	65,641	56,338	76,652	70,344
Electric Utilities	554	3,484	428	254	18,269
Number of Consumers					
Residential	1,108,899	1,147,743	1,183,978	1,223,433	1,265,032
Commercial	118,502	121,221	123,580	125,178	129,042
Industrial	1,528	2,099	2,961	3,350	4,728
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	562	568	559	504	492
Industrial	47,408	39,848	24,917	26,041	16,192
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	0.95	1.37	2.23	1.90	1.94
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.45	1.97	2.44	1.98	1.66
City Gate	2.65	2.70	2.92	2.40	2.31
Delivered to Consumers					
Residential	4.80	4.39	4.81	5.22	5.38
Commercial	4.23	3.67	4.06	4.34	4.43
Industrial	2.86	2.91	3.66	2.61	2.82
Vehicle Fuel	1.51	2.12	2.45	2.09	2.09
Electric Utilities	1.74	2.09	3.16	2.98	2.65

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.





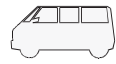



 Connecticut — Natural Gas 1999					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	161,005		 Industrial:	32,039	0.36
 Marketed Production:	0	0.00	 Vehicle Fuel:	93	1.64
Deliveries to Consumers:					
 Residential:	38,364	0.81	 Electric Utilities:	13,095	0.42
 Commercial:	47,553	1.56	Total:	131,143	0.66

Table 47. Summary Statistics for Natural Gas — Connecticut, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	410,639	388,927	396,610	342,482	383,598
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,109	1,585	737	381	400
Supplemental Gas Supplies.....	68	48	37	33	31
Balancing Item.....	-19,321	-5,784	197	6,984	-29,309
Total Supply	392,495	384,776	397,580	349,880	354,720

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas — Connecticut, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	132,273	127,878	137,049	121,788	131,793
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	259,486	254,633	259,700	227,644	222,593
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	736	2,265	832	447	334
Total Disposition	392,495	384,776	397,580	349,880	354,720
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	1,144	1,390	2,492	833	650
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	40,824	43,764	40,562	35,329	38,364
Commercial	37,879	39,786	42,624	42,333	47,553
Industrial	33,106	32,451	34,554	32,498	32,039
Vehicle Fuel	12	32	56	77	93
Electric Utilities	19,310	10,456	16,761	10,719	13,095
Total Delivered to Consumers	131,130	126,488	134,557	120,955	131,143
Total Consumption	132,273	127,878	137,049	121,788	131,793
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,836	5,193	7,709	13,270	17,692
Industrial	4,130	5,008	11,597	14,359	14,156
Electric Utilities	16,058	8,427	12,677	10,653	13,703
Number of Consumers					
Residential	431,909	433,778	436,119	438,716	442,457
Commercial	45,935	47,055	48,195	47,110	49,930
Industrial	3,705	3,435	3,459	3,441	3,465
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	825	846	884	899	952
Industrial	8,935	9,447	9,990	9,444	9,246
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.20	3.50	1.54	3.00	2.68
City Gate	4.70	5.11	5.11	5.06	4.91
Delivered to Consumers					
Residential	10.00	10.08	10.33	10.60	10.54
Commercial	7.57	7.41	7.23	6.90	6.54
Industrial	4.39	4.80	4.73	4.34	4.15
Vehicle Fuel	6.08	6.66	5.68	5.21	5.11
Electric Utilities	2.01	2.76	2.47	2.44	2.74

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

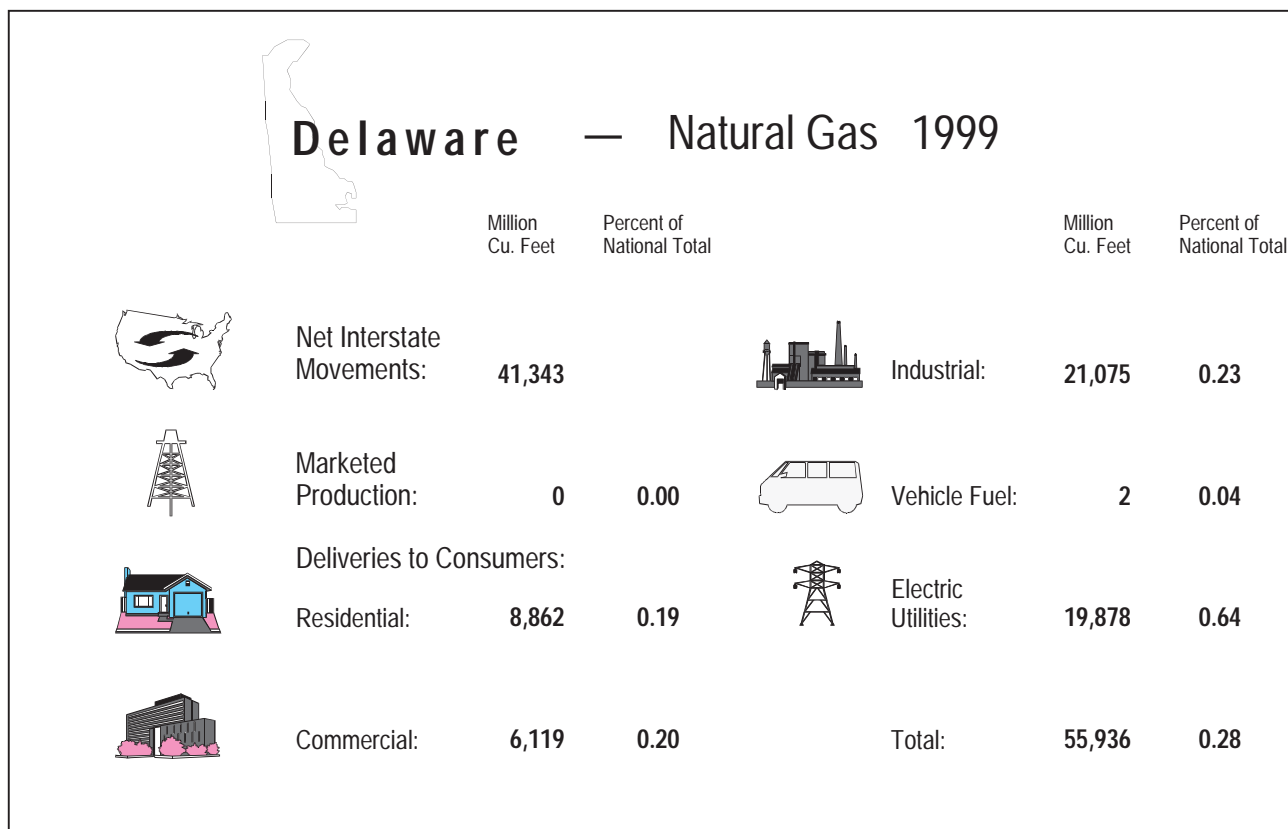


Table 48. Summary Statistics for Natural Gas — Delaware, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	54,864	46,232	47,619	40,057	45,009
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	103	226	121	70	52
Supplemental Gas Supplies.....	1	1	2	0	0
Balancing Item.....	8,827	11,055	2,268	4,043	14,669
Total Supply	63,795	57,514	50,009	44,170	59,730

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas — Delaware, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	60,662	54,026	46,492	40,785	55,981
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,030	3,252	3,405	3,308	3,666
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	103	237	112	77	83
Total Disposition	63,795	57,514	50,009	44,170	59,730
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	5	5	13	15	45
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	8,505	9,791	8,972	7,755	8,862
Commercial	5,743	6,694	6,608	5,590	6,119
Industrial	19,399	14,164	14,805	16,287	21,075
Vehicle Fuel	1	1	2	2	2
Electric Utilities	27,010	23,370	16,092	11,135	19,878
Total Delivered to Consumers	60,658	54,020	46,480	40,769	55,936
Total Consumption	60,662	54,026	46,492	40,785	55,981
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	75
Industrial	6,281	8,882	10,223	12,633	17,567
Electric Utilities	21,423	19,088	13,697	10,239	18,552
Number of Consumers					
Residential	103,531	106,548	109,400	112,507	115,961
Commercial	9,133	9,518	9,807	10,081	10,441
Industrial	253	250	265	257	264
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	629	703	674	554	586
Industrial	76,678	56,657	55,870	63,375	79,828
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.02	3.51	2.98	2.40	2.22
City Gate	2.70	3.68	3.53	3.02	3.45
Delivered to Consumers					
Residential	6.60	7.12	8.36	8.90	8.63
Commercial	5.28	5.82	6.70	7.05	7.00
Industrial	2.94	4.32	4.40	4.13	4.07
Vehicle Fuel	3.00	3.03	2.85	2.60	2.91
Electric Utilities	2.34	3.13	3.15	2.89	2.98

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.




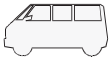



District of Columbia		— Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
	Net Interstate Movements:	33,635			Industrial: 0 0.00
	Marketed Production:	0	0.00		Vehicle Fuel: 9 0.16
Deliveries to Consumers:					
	Residential:	14,147	0.30		Electric Utilities: 0 0.00
	Commercial:	17,837	0.59	Total: 31,993 0.16	

Table 49. Summary Statistics for Natural Gas — District of Columbia, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	29,860	29,693	35,144	31,164	33,635
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	3,129	4,190	-1,074	-794	-1,398
Total Supply	32,988	33,883	34,070	30,371	32,237

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas — District of Columbia, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	32,988	33,883	34,070	30,371	32,237
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	32,988	33,883	34,070	30,371	32,237
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	254	239	246	256	244
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	15,690	17,290	15,807	13,249	14,147
Commercial	17,035	16,347	18,012	16,862	17,837
Industrial	0	0	0	0	0
Vehicle Fuel	10	6	6	4	9
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	32,735	33,644	33,824	30,115	31,993
Total Consumption	32,988	33,883	34,070	30,371	32,237
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	52	964
Commercial	3,954	4,823	8,122	8,045	9,644
Industrial	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	135,299	135,215	134,807	132,867	137,206
Commercial	11,089	10,952	10,874	10,658	12,108
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,536	1,493	1,656	1,582	1,473
Industrial	0	0	0	0	0
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.97	3.02	2.97	2.52	2.39
City Gate	—	—	—	—	—
Delivered to Consumers					
Residential	8.03	9.19	9.39	8.91	8.70
Commercial	6.04	7.37	7.38	7.36	7.38
Industrial	—	—	—	—	—
Vehicle Fuel	2.06	4.94	3.01	2.60	2.80
Electric Utilities	—	—	—	—	—

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

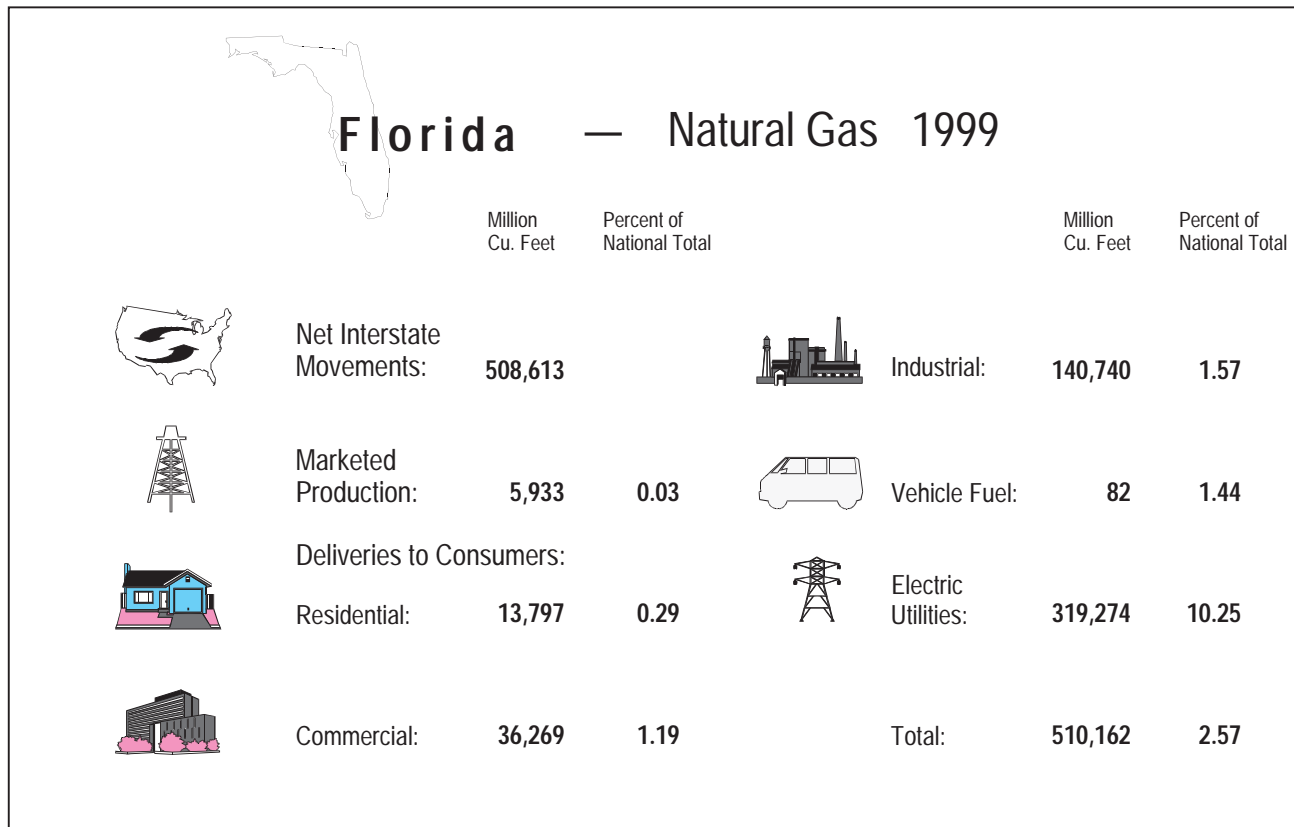


Table 50. Summary Statistics for Natural Gas — Florida, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	7,133	6,706	6,907	6,547	6,702
Total.....	7,133	6,706	6,907	6,547	6,702
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	642	700	793	751	769
Wet After Lease Separation	6,491	6,006	6,114	5,796	5,933
Vented and Flared	28	0	0	0	0
Marketed Production	6,463	6,006	6,114	5,796	5,933
Extraction Loss.....	1,630	1,649	1,563	1,523	1,557
Total Dry Production.....	4,833	4,357	4,551	4,273	4,376
Supply (million cubic feet)					
Dry Production.....	4,833	4,357	4,551	4,273	4,376
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	523,721	483,085	503,155	472,632	508,613
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-12,921	-1,041	-21,998	-10,664	6,382
Total Supply.....	515,633	486,401	485,707	466,241	519,370

See footnotes at end of table.

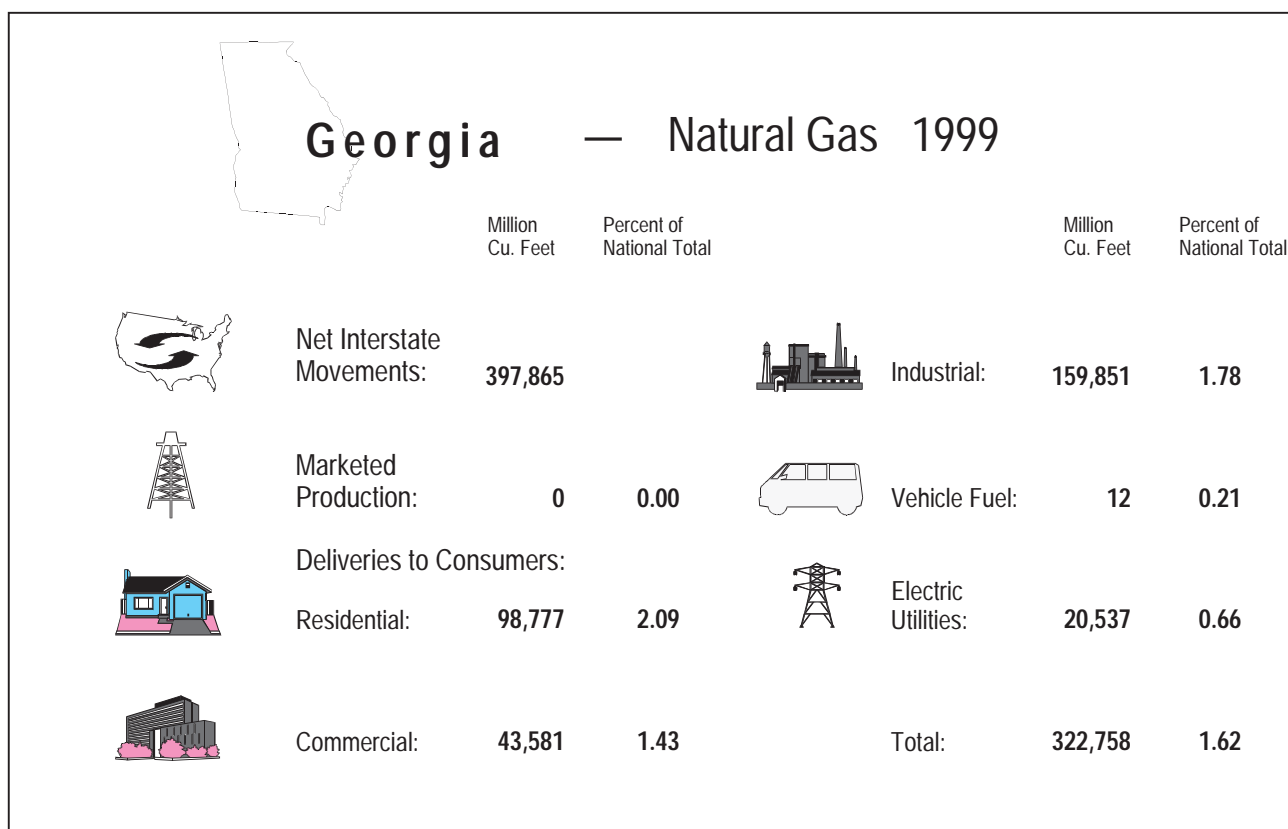
Table 50. Summary Statistics for Natural Gas — Florida, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	515,598	486,367	485,679	466,241	519,370
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	34	33	28	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	515,633	486,401	485,707	466,241	519,370
Consumption (million cubic feet)					
Lease Fuel	620	2,049	2,321	2,200	2,240
Pipeline Fuel	7,504	5,723	5,644	3,830	6,822
Plant Fuel	145	125	113	129	147
Delivered to Consumers					
Residential	14,540	16,293	13,117	14,102	13,797
Commercial	40,383	41,810	36,700	37,659	36,269
Industrial	133,477	136,722	130,816	126,891	140,740
Vehicle Fuel	75	88	64	84	82
Electric Utilities	318,854	283,557	296,903	281,346	319,274
Total Delivered to Consumers	507,329	478,471	477,601	460,082	510,162
Total Consumption	515,598	486,367	485,679	466,241	519,370
Delivered for the Account of Others (million cubic feet)					
Residential	92	118	104	104	109
Commercial	988	1,204	932	1,281	1,998
Industrial	112,361	119,191	117,731	118,050	133,167
Electric Utilities	308,563	269,460	297,298	287,762	328,964
Number of Consumers					
Residential	512,365	521,674	532,790	542,770	556,628
Commercial	46,459	47,578	48,251	46,778	50,052
Industrial	515	517	565	579	579
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	869	879	761	805	725
Industrial	259,178	264,453	231,533	219,156	243,075
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.24	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.55	2.37	2.38	2.38	2.33
City Gate	2.74	3.73	3.97	3.42	3.49
Delivered to Consumers					
Residential	9.85	10.74	11.90	11.29	11.59
Commercial	5.33	6.45	6.85	6.41	6.51
Industrial	3.28	4.21	4.41	3.98	4.03
Vehicle Fuel	3.86	4.87	5.07	4.72	4.56
Electric Utilities	2.26	3.12	2.51	2.27	3.10

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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**Table 51. Summary Statistics for Natural Gas — Georgia, 1995-1999**

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,439,907	1,502,968	1,498,880	1,511,671	1,631,329
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	5,210	6,712	3,374	2,458	2,010
Supplemental Gas Supplies.....	130	94	14	16	12
Balancing Item.....	4,718	5,057	-7,723	-38,231	-67,677
Total Supply	1,449,965	1,514,831	1,494,545	1,475,914	1,565,674

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas — Georgia, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	370,385	383,346	361,673	357,307	331,604
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,075,834	1,124,962	1,129,650	1,116,847	1,233,464
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,746	6,523	3,221	1,760	607
Total Disposition	1,449,965	1,514,831	1,494,545	1,475,914	1,565,674
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	7,651	8,463	7,973	7,606	8,846
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	114,670	127,062	114,383	107,398	98,777
Commercial	56,536	61,377	57,220	55,419	43,581
Industrial	183,692	181,768	174,747	164,501	159,851
Vehicle Fuel	2	1	7	12	12
Electric Utilities	7,834	4,674	7,342	22,371	20,537
Total Delivered to Consumers	362,734	374,882	353,700	349,701	322,758
Total Consumption	370,385	383,346	361,673	357,307	331,604
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	74	39,351
Commercial	3,663	3,646	6,211	9,078	16,996
Industrial	118,125	123,193	128,111	122,918	123,097
Electric Utilities	0	0	0	4,489	23,599
Number of Consumers					
Residential	1,495,992	1,538,458	1,553,948	1,659,730	1,732,865
Commercial	120,122	123,200	123,367	126,050	225,020
Industrial	3,261	3,310	3,311	3,263	5,582
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	471	498	464	440	194
Industrial	56,330	54,915	52,778	50,414	28,637
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.93	2.62	3.09	2.48	2.18
City Gate	2.96	3.77	3.98	3.51	2.95
Delivered to Consumers					
Residential	6.18	6.69	7.41	6.78	4.37
Commercial	5.20	5.89	6.43	6.00	3.87
Industrial	3.55	4.40	4.56	3.92	3.41
Vehicle Fuel	3.86	3.86	4.14	4.10	3.98
Electric Utilities	2.79	2.88	2.72	3.21	2.57

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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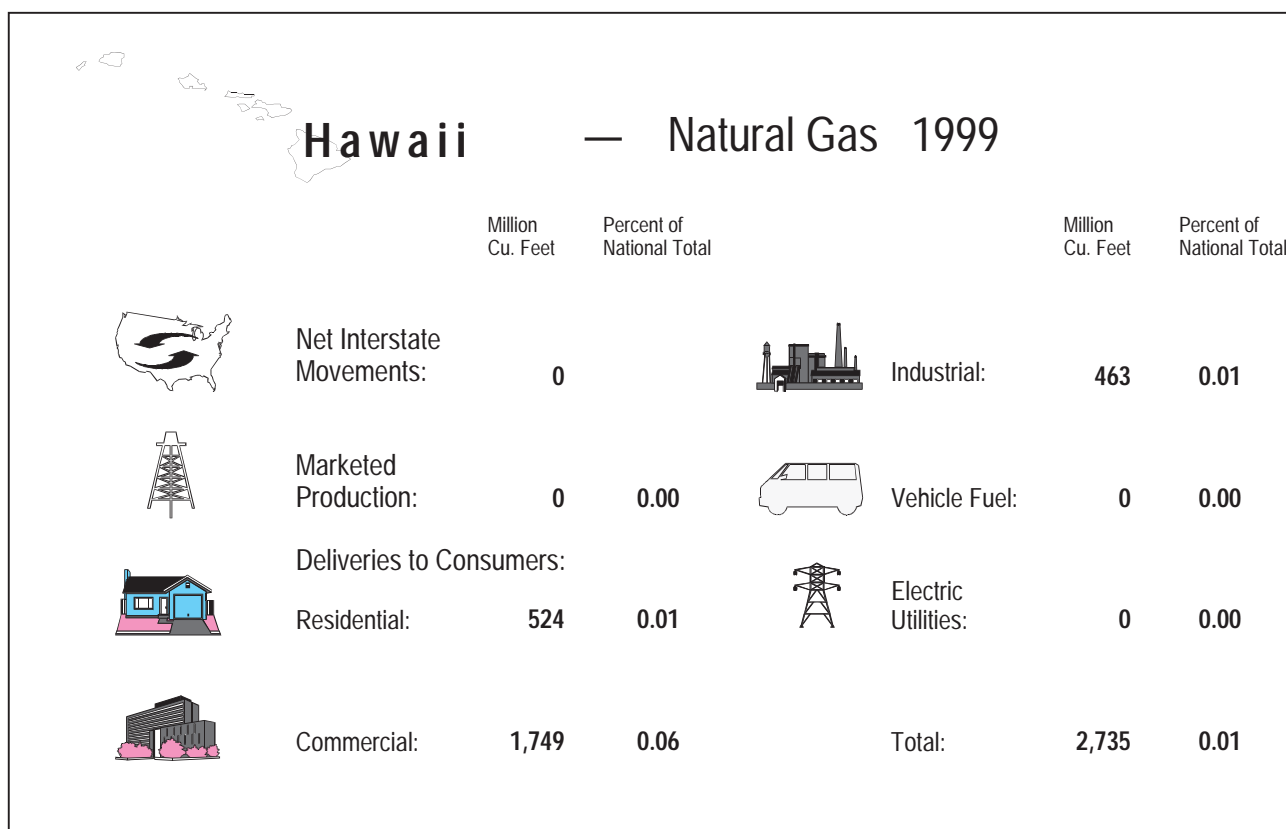


Table 52. Summary Statistics for Natural Gas — Hawaii, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	2,793	2,761	2,617	2,715	2,752
Balancing Item	-21	-88	-6	-61	-17
Total Supply	2,773	2,672	2,611	2,654	2,735

See footnotes at end of table.

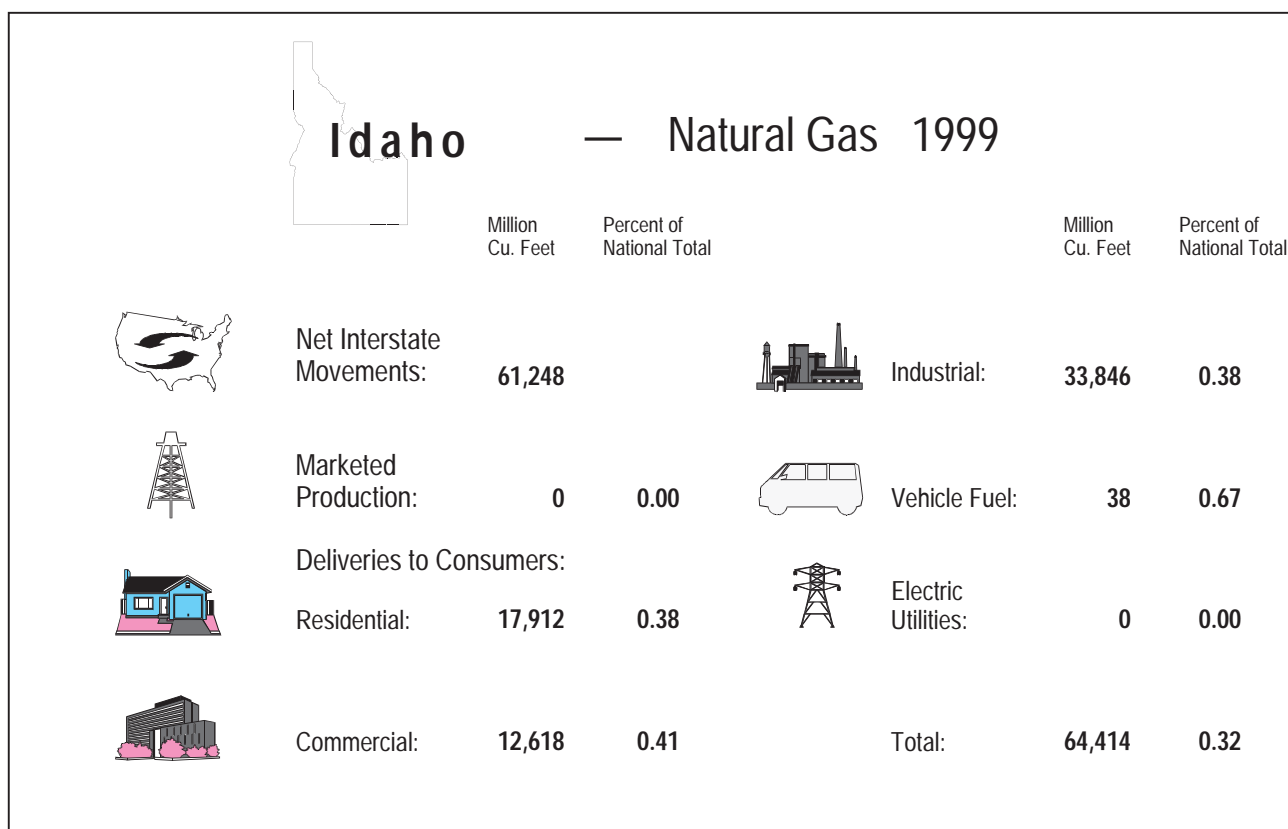
Table 52. Summary Statistics for Natural Gas — Hawaii, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	2,773	2,672	2,611	2,654	2,735
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,773	2,672	2,611	2,654	2,735
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	0	0	0	0	0
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	574	540	517	535	524
Commercial	2,199	2,132	1,751	1,747	1,749
Industrial	0	0	342	373	463
Vehicle Fuel	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	2,773	2,672	2,611	2,654	2,735
Total Consumption	2,773	2,672	2,611	2,654	2,735
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	30,492	31,017	30,990	30,918	30,708
Commercial	2,825	2,823	2,783	2,761	2,763
Industrial	0	0	27	26	29
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	778	755	629	633	633
Industrial	0	0	12,657	14,329	15,952
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	—	—	—	—	—
City Gate	5.20	6.05	6.42	5.33	5.62
Delivered to Consumers					
Residential	17.55	19.81	21.74	19.25	18.97
Commercial	13.00	14.40	15.77	14.15	14.33
Industrial	—	—	10.79	8.64	8.21
Vehicle Fuel	—	—	—	—	—
Electric Utilities	—	—	—	—	—

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 53. Summary Statistics for Natural Gas — Idaho, 1995-1999**

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	823,478	842,114	856,503	879,840	800,345
Intransit Receipts	0	0	0	0	0
Interstate Receipts	139,483	126,244	145,009	103,464	105,368
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	434	661	836	1,236	228
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-12,055	-1,765	16,288	18,849	8,169
Total Supply	951,340	967,254	1,018,636	1,003,389	914,110

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas — Idaho, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	63,777	67,006	66,892	67,514	68,926
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	887,158	899,611	950,876	935,098	844,465
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	405	636	868	776	720
Total Disposition	951,340	967,254	1,018,636	1,003,389	914,110
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	6,370	5,948	5,186	5,496	4,512
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	13,003	14,941	15,239	16,002	17,912
Commercial	10,360	11,506	11,433	11,676	12,618
Industrial	34,024	34,577	34,999	34,303	33,846
Vehicle Fuel	19	34	36	36	38
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	57,407	61,058	61,707	62,018	64,414
Total Consumption	63,777	67,006	66,892	67,514	68,926
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,450	1,543	1,593	1,594	1,773
Industrial	33,291	34,080	34,311	33,429	32,936
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	175,320	187,756	200,165	213,786	227,807
Commercial	24,150	25,271	26,436	27,697	28,923
Industrial	167	183	189	203	200
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	429	455	432	422	436
Industrial	203,738	188,946	185,181	168,981	169,231
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	0.94	1.22	1.60	1.60	2.04
Exports	—	—	—	—	—
Pipeline Fuel	1.78	1.79	1.83	1.67	2.04
City Gate	2.18	2.24	2.12	1.95	2.23
Delivered to Consumers					
Residential	5.59	5.20	5.12	5.33	5.42
Commercial	4.87	4.56	4.49	4.62	4.77
Industrial	3.67	2.78	2.76	3.09	3.29
Vehicle Fuel	3.36	3.14	4.19	3.39	3.58
Electric Utilities	—	—	—	—	—

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

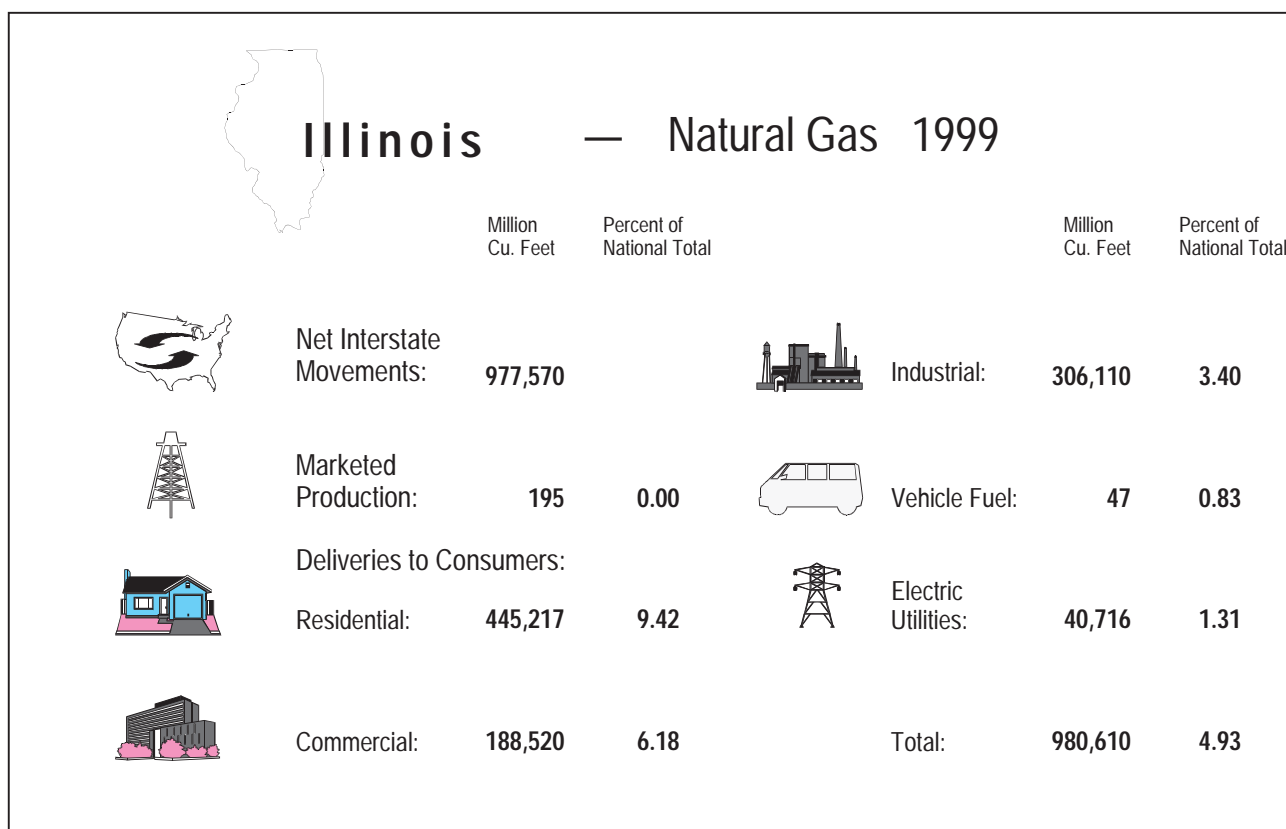


Table 54. Summary Statistics for Natural Gas — Illinois, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	372	370	372	185	300
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	325	289	224	203	189
From Oil Wells.....	10	9	7	6	6
Total	335	298	231	209	195
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	335	298	231	209	195
Vented and Flared	0	0	0	0	0
Marketed Production	335	298	231	209	195
Extraction Loss.....	77	64	200	70	55
Total Dry Production.....	258	234	31	139	140
Supply (million cubic feet)					
Dry Production.....	258	234	31	139	140
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,446,381	2,607,330	2,495,356	2,161,831	2,302,647
Withdrawals from Storage					
Underground Storage.....	286,390	226,020	217,632	215,309	235,609
LNG Storage	382	1,259	483	410	409
Supplemental Gas Supplies.....	6,256	3,912	4,165	2,736	2,527
Balancing Item.....	-8,866	21,534	62,534	23,707	57,445
Total Supply	2,730,801	2,860,289	2,780,202	2,404,132	2,598,777

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas — Illinois, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	1,078,543	1,119,443	1,077,066	957,647	1,034,725
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,388,479	1,498,747	1,475,069	1,221,336	1,325,077
Additions to Storage					
Underground Storage	263,409	241,129	227,785	225,089	238,325
LNG Storage	370	971	283	60	650
Total Disposition	2,730,801	2,860,289	2,780,202	2,404,132	2,598,777
Consumption (million cubic feet)					
Lease Fuel	7	7	6	5	4
Pipeline Fuel	13,208	14,388	14,517	12,995	54,028
Plant Fuel	90	75	80	84	83
Delivered to Consumers					
Residential	500,796	538,749	497,230	409,812	445,217
Commercial	203,802	218,054	202,850	174,687	188,520
Industrial	321,465	322,275	317,755	303,668	306,110
Vehicle Fuel	31	32	21	60	47
Electric Utilities	39,143	25,863	44,607	56,337	40,716
Total Delivered to Consumers	1,065,238	1,104,972	1,062,463	944,563	980,610
Total Consumption	1,078,543	1,119,443	1,077,066	957,647	1,034,725
Delivered for the Account of Others (million cubic feet)					
Residential	34,652	34,758	34,653	32,068	36,689
Commercial	101,211	100,495	92,730	91,872	107,830
Industrial	286,103	278,262	281,159	275,415	278,247
Electric Utilities	35,703	24,894	44,010	53,692	41,528
Number of Consumers					
Residential	3,452,975	3,494,545	3,521,707	3,556,736	3,594,071
Commercial	264,756	265,007	268,841	271,585	274,919
Industrial	25,929	29,493	28,473	28,064	27,606
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	770	823	755	643	686
Industrial	12,398	10,927	11,160	10,821	11,089
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.66	2.63	2.68	2.27	2.33
City Gate	2.59	3.27	3.28	2.77	3.00
Delivered to Consumers					
Residential	4.66	5.28	5.95	5.47	5.50
Commercial	4.42	4.92	5.43	5.07	5.20
Industrial	3.57	4.12	3.97	3.96	4.06
Vehicle Fuel	2.89	3.44	3.01	2.76	2.94
Electric Utilities	1.71	2.62	2.55	2.25	2.41

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

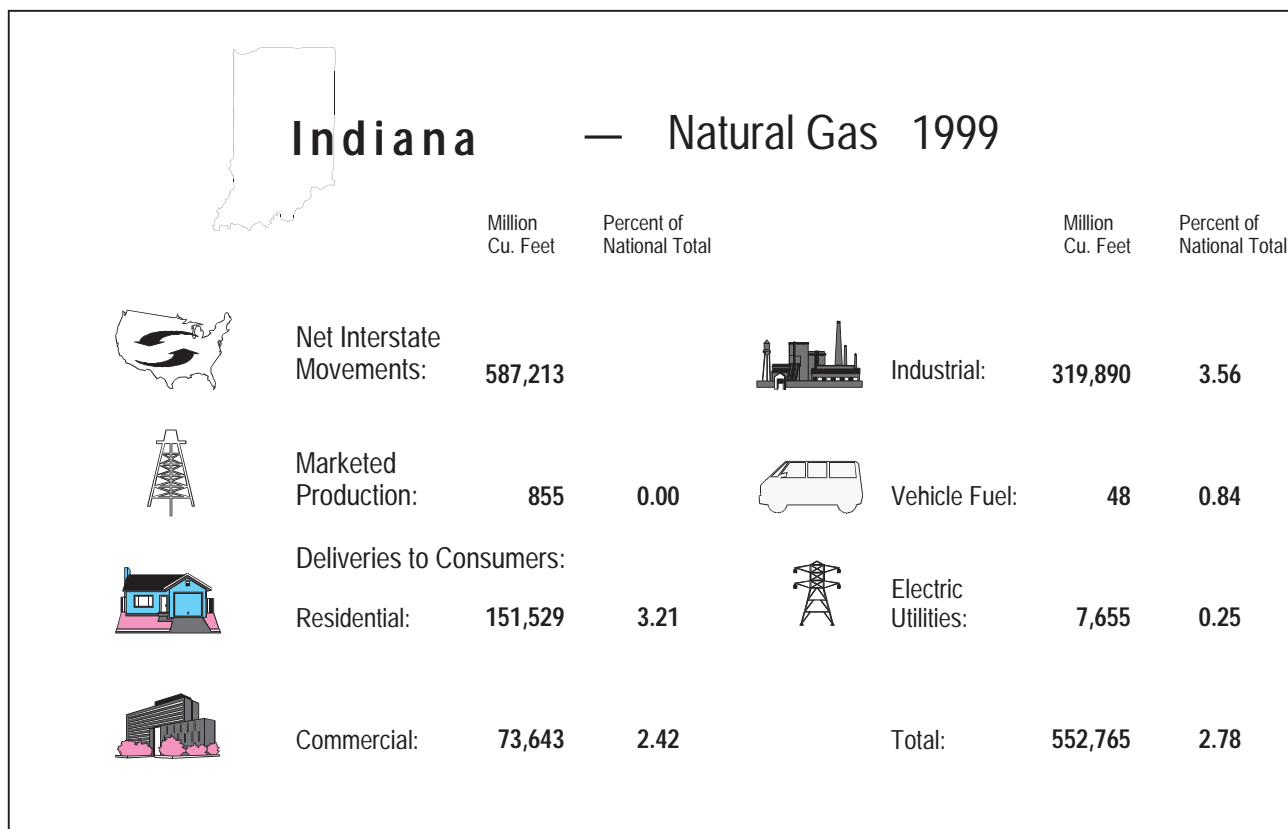


Table 55. Summary Statistics for Natural Gas — Indiana, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,347	1,367	1,458	1,479	1,498
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	249	360	526	615	855
From Oil Wells.....	0	0	0	0	0
Total	249	360	526	615	855
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	249	360	526	615	855
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	249	360	526	615	855
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	249	360	526	615	855
Supply (million cubic feet)					
Dry Production.....	249	360	526	615	855
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,041,013	2,305,253	2,255,729	1,869,111	1,957,592
Withdrawals from Storage					
Underground Storage.....	25,046	25,462	24,388	21,113	21,289
LNG Storage	1,554	4,571	1,867	1,102	1,330
Supplemental Gas Supplies.....	3,199	3,194	3,580	3,149	5,442
Balancing Item.....	-34,543	-53,249	-74,492	-22,397	-25,538
Total Supply	2,036,518	2,285,590	2,211,599	1,872,693	1,960,970

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas — Indiana, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	535,311	573,480	557,122	520,715	567,058
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,475,557	1,680,509	1,628,553	1,328,356	1,370,379
Additions to Storage					
Underground Storage	24,335	27,263	23,403	22,034	21,533
LNG Storage	1,316	4,337	2,520	1,589	2,000
Total Disposition	2,036,518	2,285,590	2,211,599	1,872,693	1,960,970
Consumption (million cubic feet)					
Lease Fuel	5	8	12	13	18
Pipeline Fuel	7,586	12,416	10,773	7,327	14,274
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	161,059	179,939	169,140	140,122	151,529
Commercial	82,726	87,456	81,753	73,117	73,643
Industrial	275,487	289,219	290,723	290,973	319,890
Vehicle Fuel	98	112	60	67	48
Electric Utilities	8,349	4,330	4,661	9,096	7,655
Total Delivered to Consumers	527,719	561,056	546,337	513,375	552,765
Total Consumption	535,311	573,480	557,122	520,715	567,058
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	179	968
Commercial	10,149	3,255	8,290	15,216	15,967
Industrial	236,435	241,236	244,246	264,161	301,799
Electric Utilities	11,986	6,373	7,438	5,581	10,907
Number of Consumers					
Residential	1,463,640	1,489,647	1,509,142	1,531,914	1,570,253
Commercial	137,162	139,097	140,515	141,307	145,631
Industrial	6,250	6,586	6,921	6,636	19,070
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	603	629	582	517	506
Industrial	44,078	43,914	42,006	43,848	16,775
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.90	2.30	2.18	2.09	2.19
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.05	2.47	2.58	2.27	2.25
City Gate	2.84	3.09	3.03	2.45	2.46
Delivered to Consumers					
Residential	5.37	5.54	6.37	6.56	6.03
Commercial	4.38	4.67	5.44	5.50	5.17
Industrial	3.41	3.62	4.33	4.28	4.16
Vehicle Fuel	7.13	7.20	5.53	5.33	6.53
Electric Utilities	2.49	3.48	3.23	2.88	2.97

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

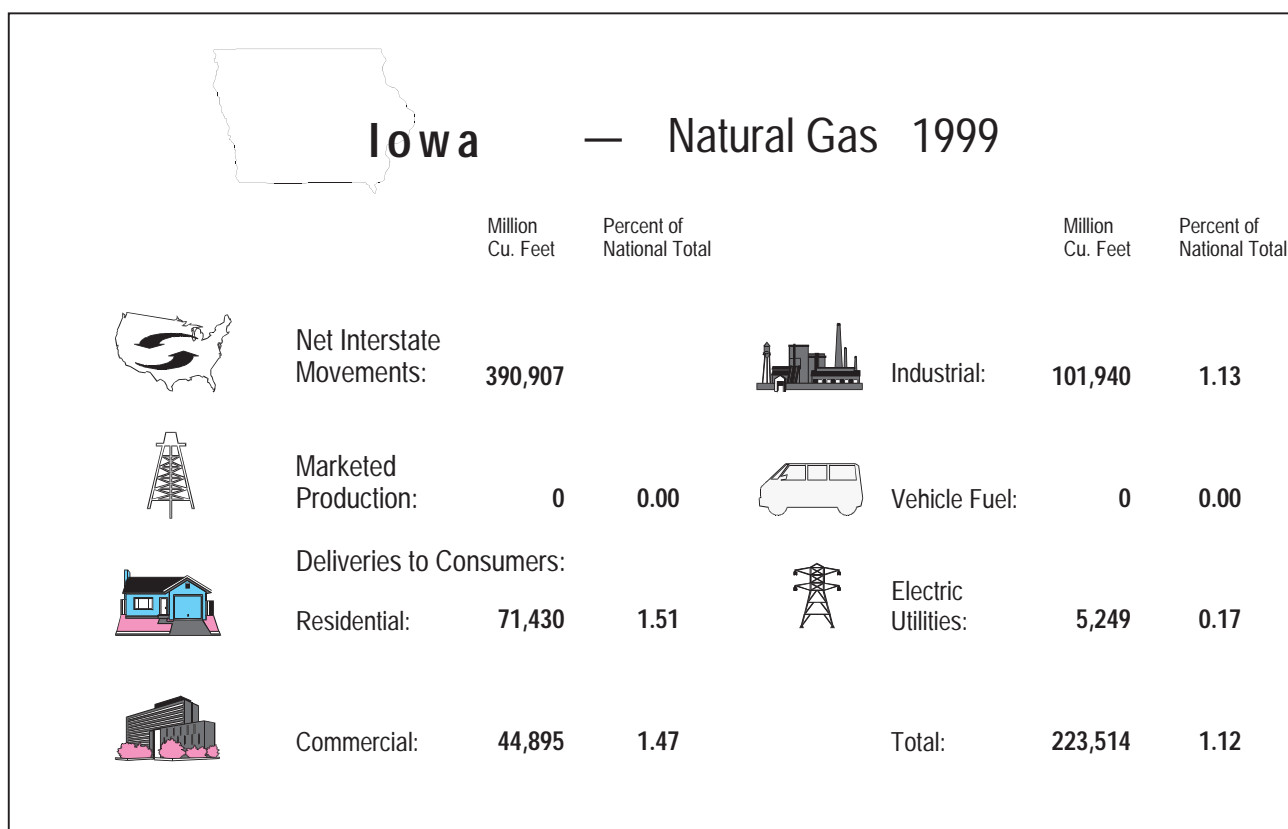


Table 56. Summary Statistics for Natural Gas — Iowa, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,444,142	1,497,972	1,436,026	1,292,698	1,542,212
Withdrawals from Storage					
Underground Storage.....	77,228	59,831	54,877	67,047	75,843
LNG Storage	2,996	3,284	1,893	989	1,624
Supplemental Gas Supplies.....	96	301	137	17	12
Balancing Item.....	-471	-16,204	-30,437	-32,185	-162,029
Total Supply	1,523,991	1,545,184	1,462,496	1,328,566	1,457,662

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas — Iowa, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	262,313	272,789	254,785	232,596	231,262
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,188,548	1,206,074	1,144,445	1,024,700	1,151,305
Additions to Storage					
Underground Storage	70,785	61,060	61,132	70,001	73,398
LNG Storage	2,346	5,262	2,134	1,269	1,697
Total Disposition	1,523,991	1,545,184	1,462,496	1,328,566	1,457,662
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	11,051	12,649	11,309	8,770	7,748
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	82,238	88,078	81,696	68,901	71,430
Commercial	50,325	54,571	50,191	43,027	44,895
Industrial	115,080	113,995	107,463	105,950	101,940
Vehicle Fuel	5	4	2	1	0
Electric Utilities	3,614	3,491	4,124	5,947	5,249
Total Delivered to Consumers	251,262	260,140	243,476	223,826	223,514
Total Consumption	262,313	272,789	254,785	232,596	231,262
Delivered for the Account of Others (million cubic feet)					
Residential	13	61	0	0	0
Commercial	5,394	6,728	5,934	6,129	7,460
Industrial	104,993	103,757	98,195	98,665	94,432
Electric Utilities	2,157	2,261	5,966	7,398	7,062
Number of Consumers					
Residential	760,848	771,109	780,746	790,162	799,015
Commercial	88,585	89,663	90,643	91,300	92,306
Industrial	1,957	2,066	1,843	1,878	1,810
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	568	609	554	471	486
Industrial	58,804	55,177	58,309	56,416	56,320
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.40	2.37	2.46	2.06	2.16
City Gate	2.82	3.47	4.06	3.34	3.30
Delivered to Consumers					
Residential	5.09	5.49	6.17	5.96	6.10
Commercial	4.14	4.59	5.18	4.67	4.79
Industrial	3.23	3.63	4.11	3.49	3.98
Vehicle Fuel	2.98	2.70	5.41	4.82	2.57
Electric Utilities	2.72	3.23	3.41	3.07	3.15

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

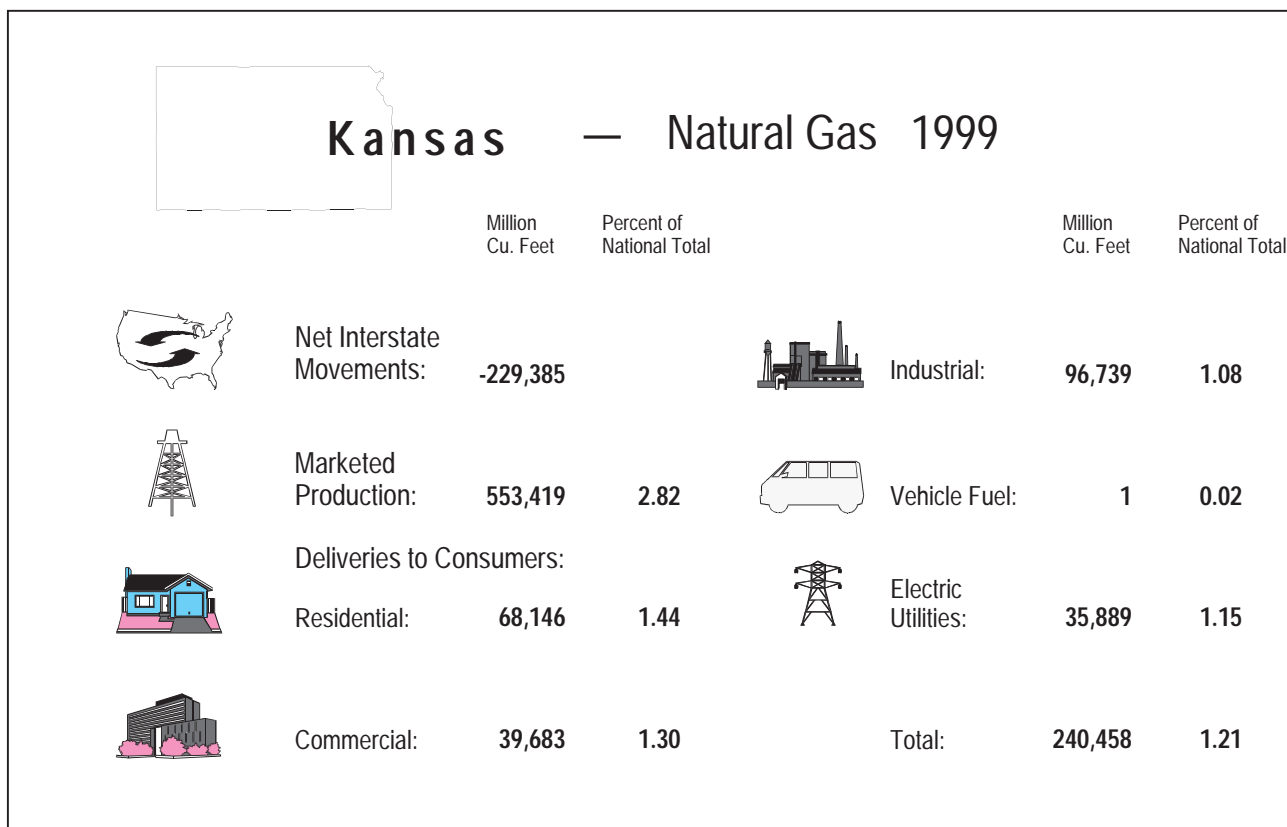


Table 57. Summary Statistics for Natural Gas — Kansas, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	22,020	21,388	21,500	21,000	17,568
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	636,582	629,755	618,016	532,594	488,328
From Oil Wells.....	86,807	85,876	71,037	72,626	66,590
Total	723,389	715,631	689,053	605,220	554,918
Repressuring	1,230	2,120	1,157	1,029	943
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	722,159	713,511	687,896	604,191	553,974
Vented and Flared	723	716	680	605	555
Marketed Production	721,436	712,796	687,215	603,586	553,419
Extraction Loss.....	47,442	47,996	38,224	45,801	48,107
Total Dry Production.....	673,994	664,800	648,991	557,785	505,312
Supply (million cubic feet)					
Dry Production.....	673,994	664,800	648,991	557,785	505,312
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,140,230	1,219,027	1,201,629	1,070,930	1,062,570
Withdrawals from Storage					
Underground Storage.....	110,567	116,989	103,475	98,402	118,964
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	8,173	-3,039	-50,157	R-131,135	11,647
Total Supply	1,932,964	1,997,776	1,903,939	R1,595,981	1,698,494

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas — Kansas, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	368,342	362,965	339,197	^R 326,935	303,142
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,458,930	1,529,940	1,449,894	1,151,812	1,291,955
Additions to Storage					
Underground Storage	105,693	104,871	114,848	117,235	103,396
LNG Storage	0	0	0	0	0
Total Disposition	1,932,964	1,997,776	1,903,939	^R1,595,981	1,698,494
Consumption (million cubic feet)					
Lease Fuel	18,772	18,752	20,641	^R 13,068	11,611
Pipeline Fuel	34,631	38,262	39,109	32,902	31,753
Plant Fuel	28,510	30,444	26,205	20,921	19,321
Delivered to Consumers					
Residential	75,846	85,376	69,415	70,217	68,146
Commercial	53,122	57,229	41,482	41,788	39,683
Industrial	129,515	110,294	116,522	111,143	96,739
Vehicle Fuel	2	2	1	0	1
Electric Utilities	27,945	22,607	25,822	36,896	35,889
Total Delivered to Consumers	286,430	275,508	253,242	260,044	240,458
Total Consumption	368,342	362,965	339,197	^R326,935	303,142
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,029	16,200	12,331	12,757	12,985
Industrial	112,942	101,877	105,838	100,205	87,645
Electric Utilities	16,872	12,545	16,887	27,329	24,753
Number of Consumers					
Residential	797,524	804,213	811,975	841,843	824,803
Commercial	88,163	89,168	85,018	89,654	86,037
Industrial	3,079	2,988	7,015	10,707	5,829
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	603	642	488	466	461
Industrial	42,064	36,912	16,610	10,380	16,596
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.36	1.92	2.05	1.70	1.80
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.15	1.83	1.81	1.39	1.65
City Gate	2.36	3.05	3.47	2.96	2.96
Delivered to Consumers					
Residential	4.91	5.59	6.42	6.00	5.98
Commercial	3.93	4.61	5.38	4.98	4.98
Industrial	2.23	3.09	3.32	3.17	2.95
Vehicle Fuel	2.76	3.06	3.70	5.59	6.08
Electric Utilities	1.58	2.25	2.53	2.14	2.36

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

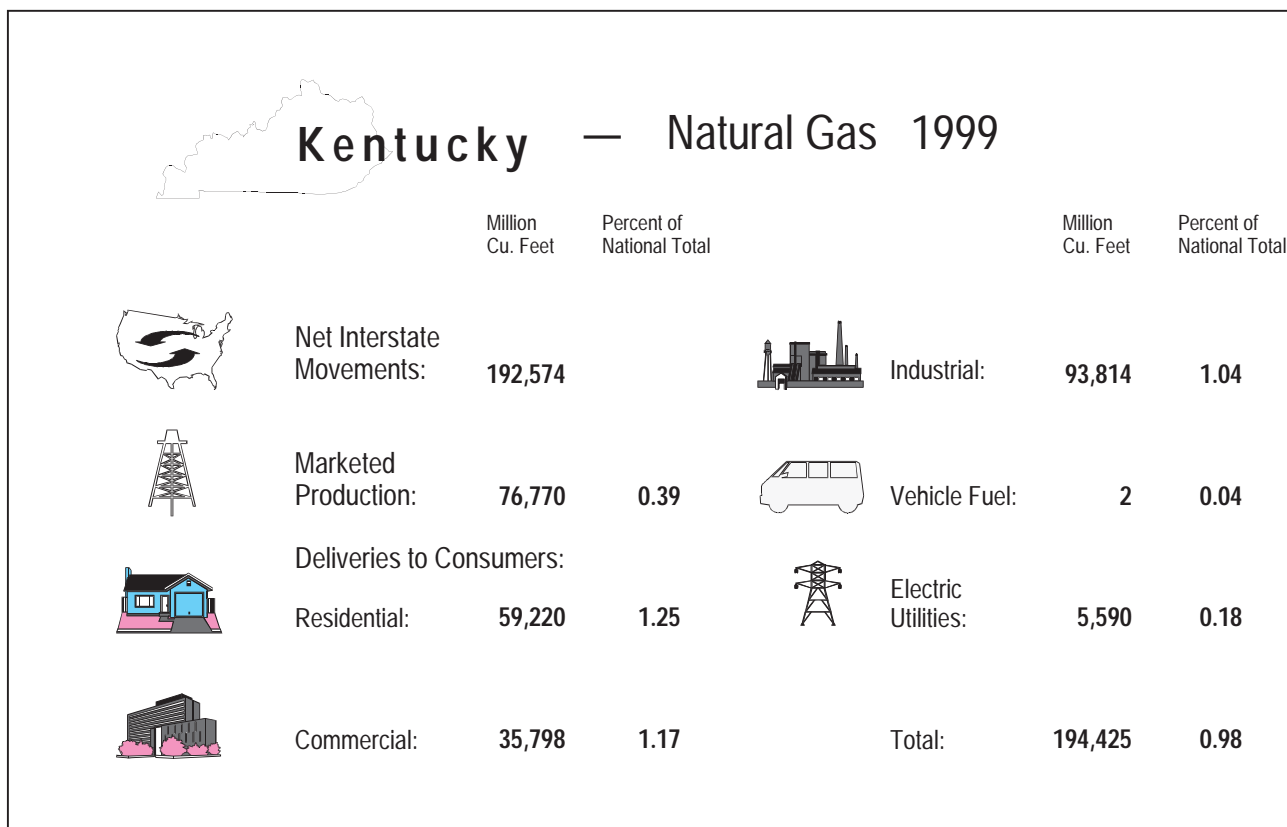


Table 58. Summary Statistics for Natural Gas — Kentucky, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	13,311	13,501	13,825	R14,381	14,750
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	74,754	81,435	79,547	R81,869	76,770
From Oil Wells.....	0	0	0	0	0
Total	74,754	81,435	79,547	R81,869	76,770
Repressuring	*	0	0	0	0
Nonhydrocarbon Gases Removed	*	0	0	0	0
Wet After Lease Separation	74,754	81,435	79,547	R81,869	76,770
Vented and Flared	*	0	0	0	0
Marketed Production	74,754	81,435	79,547	R81,869	76,770
Extraction Loss	2,303	2,385	2,404	2,263	2,287
Total Dry Production.....	72,451	79,050	77,143	R79,606	74,483
Supply (million cubic feet)					
Dry Production.....	72,451	79,050	77,143	R79,606	74,483
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,689,277	3,956,093	3,576,553	3,062,969	3,072,091
Withdrawals from Storage					
Underground Storage.....	65,739	61,968	60,086	53,567	57,859
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	6	45	24	2	3
Balancing Item.....	-37,282	87,501	4,299	R-49,635	-56,471
Total Supply	3,790,191	4,184,657	3,718,105	3,146,508	3,147,965

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas — Kentucky, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	224,046	236,445	227,894	205,065	213,313
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,507,584	3,878,714	3,433,137	2,876,176	2,879,517
Additions to Storage					
Underground Storage	58,561	69,498	57,073	65,267	55,134
LNG Storage	0	0	0	0	0
Total Disposition	3,790,191	4,184,657	3,718,105	3,146,508	3,147,965
Consumption (million cubic feet)					
Lease Fuel	1,945	1,744	1,816	1,777	1,615
Pipeline Fuel	25,007	26,490	22,854	15,750	16,632
Plant Fuel	702	682	641	548	641
Delivered to Consumers					
Residential	66,149	70,232	66,033	55,545	59,220
Commercial	38,610	40,972	38,627	32,464	35,798
Industrial	90,764	94,481	95,724	93,217	93,814
Vehicle Fuel	2	8	5	4	2
Electric Utilities	866	1,836	2,194	5,760	5,590
Total Delivered to Consumers	196,392	207,529	202,583	186,990	194,425
Total Consumption	224,046	236,445	227,894	205,065	213,313
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,169	3,773	3,860	4,076	4,315
Industrial	65,659	68,850	77,303	76,644	76,547
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	685,481	696,989	713,509	726,960	735,371
Commercial	74,521	76,079	77,693	80,147	80,283
Industrial	1,630	1,633	1,698	1,864	1,813
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	518	539	497	405	446
Industrial	55,683	57,857	56,375	50,009	51,745
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.64	2.55	2.66	2.39	2.07
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.83	2.63	2.51	2.45	2.11
City Gate	2.80	3.41	3.83	3.23	3.27
Delivered to Consumers					
Residential	5.05	5.54	6.37	6.03	5.72
Commercial	4.60	5.09	5.79	5.43	5.14
Industrial	3.26	3.87	4.19	4.00	3.32
Vehicle Fuel	5.10	5.54	6.68	6.75	6.68
Electric Utilities	3.01	3.49	3.45	3.40	3.49

R = Revised data.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.





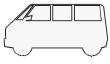



Louisiana		Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	-3,631,934			Industrial: 875,850 9.74
	Marketed Production:	5,313,794	27.12		Vehicle Fuel: 8 0.14
	Deliveries to Consumers:				
	Residential:	45,104	0.95		Electric Utilities: 320,328 10.29
	Commercial:	24,577	0.81		Total: 1,265,867 6.37

Table 59. Summary Statistics for Natural Gas — Louisiana, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	14,169	15,295	14,958	18,399	16,717
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	4,481,388	4,688,144	4,613,916	^R 4,534,464	4,529,182
From Oil Wells	681,392	663,252	685,040	^R 826,307	843,131
Total	5,162,780	5,351,395	5,298,956	^R5,360,771	5,372,313
Repressuring	35,684	39,949	47,207	^R 42,051	37,010
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	5,127,096	5,311,447	5,251,749	^R 5,318,720	5,335,302
Vented and Flared	18,729	21,705	21,928	19,543	21,509
Marketed Production	5,108,366	5,289,742	5,229,821	^R 5,299,177	5,313,794
Extraction Loss	146,048	139,841	150,008	144,609	164,794
Total Dry Production	4,962,318	5,149,901	5,079,813	^R5,154,568	5,149,000
Supply (million cubic feet)					
Dry Production	4,962,318	5,149,901	5,079,813	^R 5,154,568	5,149,000
Receipts at State Borders					
Imports	5,149	7,042	30,596	42,922	67,362
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,164,567	2,373,002	2,106,229	1,672,280	1,584,311
Withdrawals from Storage					
Underground Storage	262,328	260,117	293,076	238,821	271,293
LNG Storage	4,723	7,056	28,245	16,515	65,780
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	86,580	46,446	241,462	^R 11,125	-30,298
Total Supply	7,485,667	7,843,563	7,779,421	^R7,136,231	7,107,447

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas — Louisiana, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	1,717,914	1,664,447	1,659,226	^R 1,569,219	1,495,248
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,553,146	5,922,946	5,787,452	5,214,945	5,283,607
Additions to Storage					
Underground Storage	209,575	249,153	302,324	321,681	261,763
LNG Storage	5,032	7,016	30,419	30,385	66,830
Total Disposition	7,485,667	7,843,563	7,779,421	^R7,136,231	7,107,447
Consumption (million cubic feet)					
Lease Fuel	133,825	144,486	156,387	^R 133,278	113,027
Pipeline Fuel	64,729	67,761	71,523	60,400	47,961
Plant Fuel	75,845	69,235	71,155	63,368	68,393
Delivered to Consumers					
Residential	52,603	56,626	52,709	47,574	45,104
Commercial	23,833	25,746	25,613	24,042	24,577
Industrial	1,044,136	1,048,432	1,004,383	922,155	875,850
Vehicle Fuel	21	23	16	7	8
Electric Utilities	322,923	252,139	277,438	318,395	320,328
Total Delivered to Consumers	1,443,515	1,382,966	1,360,160	1,312,174	1,265,867
Total Consumption	1,717,914	1,664,447	1,659,226	^R1,569,219	1,495,248
Delivered for the Account of Others (million cubic feet)					
Residential	3	9	9	7	7
Commercial	464	451	1,048	1,287	1,528
Industrial	733,133	942,276	903,298	836,843	801,729
Electric Utilities	239,903	202,033	186,028	232,644	236,925
Number of Consumers					
Residential	957,558	945,967	962,786	962,436	961,925
Commercial	62,930	62,101	62,270	63,029	62,912
Industrial	1,383	1,444	1,430	1,404	1,422
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	379	415	411	381	391
Industrial	754,979	726,061	702,366	656,806	615,928
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.58	2.33	2.36	2.00	2.19
Imports	1.85	2.22	2.63	2.67	2.43
Exports	—	—	—	—	—
Pipeline Fuel	1.61	2.58	2.59	2.22	1.99
City Gate	2.21	3.13	3.04	2.33	2.70
Delivered to Consumers					
Residential	6.01	6.76	7.16	6.68	6.83
Commercial	5.15	6.09	6.22	5.64	5.72
Industrial	1.82	2.84	2.87	2.31	2.54
Vehicle Fuel	2.99	3.53	5.57	4.75	4.47
Electric Utilities	1.88	2.94	2.79	2.37	2.59

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

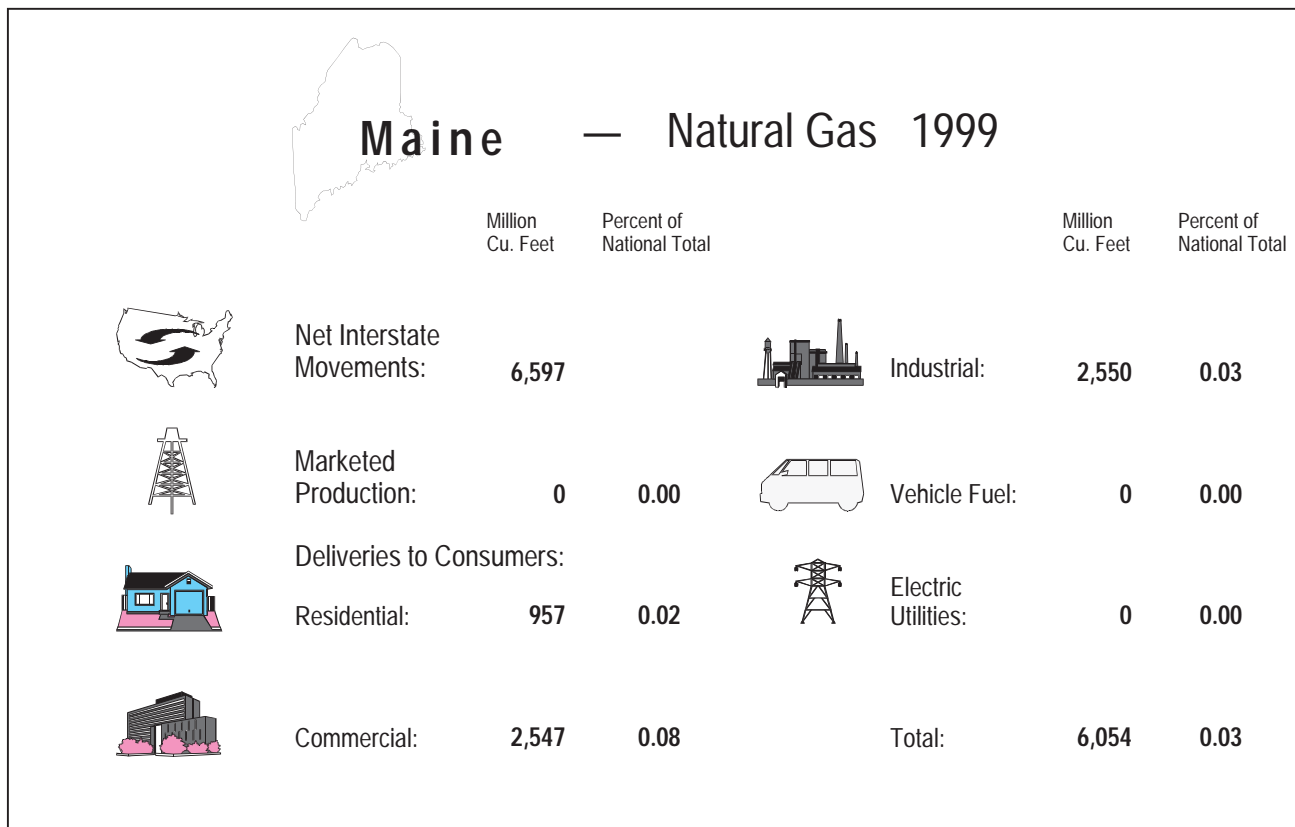


Table 60. Summary Statistics for Natural Gas — Maine, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,533	5,907	6,444	5,734	6,597
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	16	22	13	44	68
Supplemental Gas Supplies.....	96	61	31	24	43
Balancing Item.....	-196	-241	-231	-78	-570
Total Supply	5,448	5,749	6,258	5,724	6,137

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas — Maine, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	5,429	5,722	6,247	5,663	6,054
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	19	26	11	61	83
Total Disposition	5,448	5,749	6,258	5,724	6,137
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	96	0	0	0	0
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	913	967	1,009	910	957
Commercial	2,426	2,566	2,713	2,456	2,547
Industrial	1,993	2,190	2,525	2,297	2,550
Vehicle Fuel	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	5,333	5,722	6,247	5,663	6,054
Total Consumption	5,429	5,722	6,247	5,663	6,054
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	197	218	288	555
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	14,917	14,982	15,221	15,646	15,247
Commercial	5,819	6,414	6,606	6,662	6,582
Industrial	74	87	81	110	108
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	417	400	411	369	387
Industrial	26,936	25,170	31,172	20,883	23,608
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	5.50	—	—	—	—
City Gate	3.35	4.30	3.84	3.43	4.61
Delivered to Consumers					
Residential	7.32	7.84	8.47	8.09	7.47
Commercial	6.51	7.09	7.70	7.23	6.65
Industrial	4.46	5.22	5.55	5.13	4.93
Vehicle Fuel	—	—	—	—	—
Electric Utilities	—	—	—	—	—

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

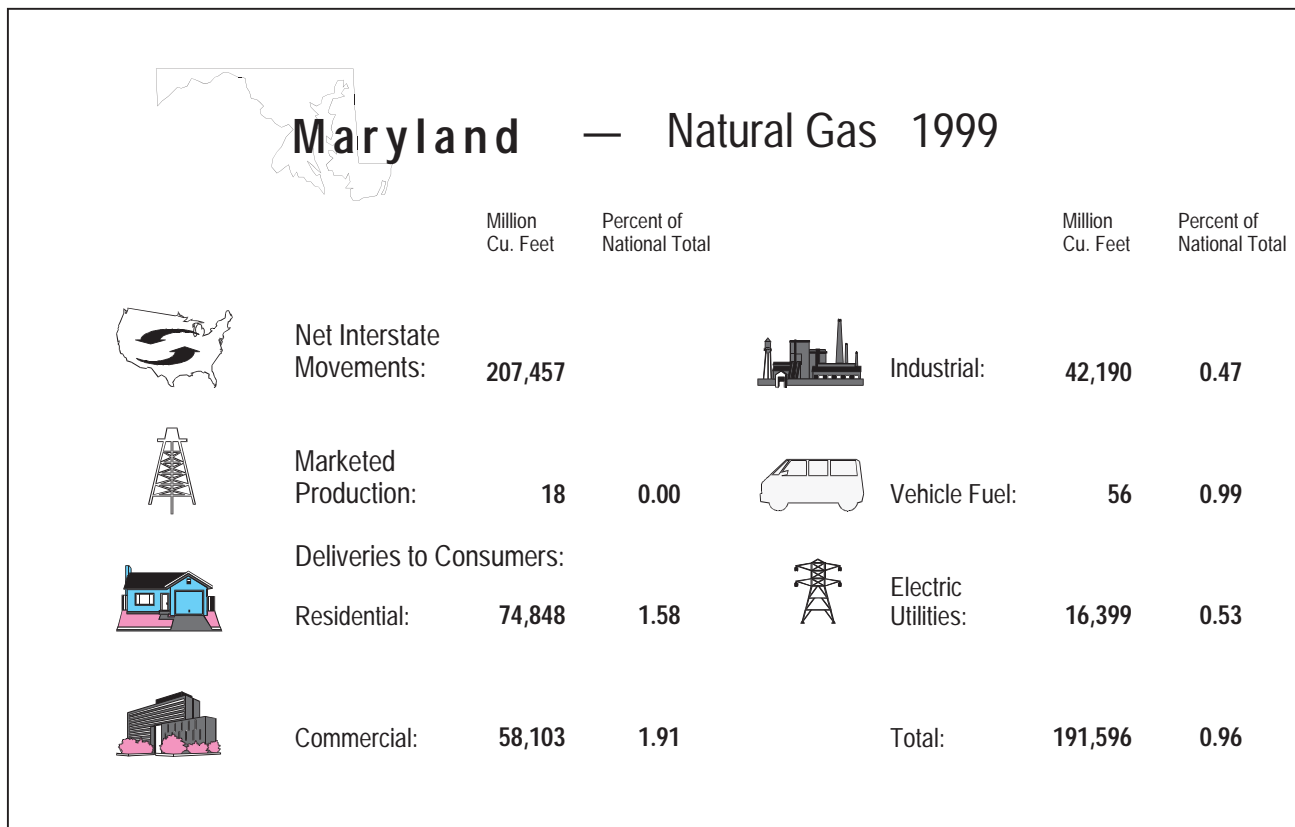


Table 61. Summary Statistics for Natural Gas — Maryland, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7	8	8	8	8
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	22	135	118	63	18
From Oil Wells.....	0	0	0	0	0
Total.....	22	135	118	63	18
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation.....	22	135	118	63	18
Vented and Flared.....	0	0	0	0	0
Marketed Production	22	135	118	63	18
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	22	135	118	63	18
Supply (million cubic feet)					
Dry Production.....	22	135	118	63	18
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	864,322	882,473	932,773	894,531	1,010,107
Withdrawals from Storage					
Underground Storage.....	19,658	17,472	14,966	13,751	18,740
LNG Storage	540	691	252	29	221
Supplemental Gas Supplies.....	609	882	178	80	498
Balancing Item.....	-21,359	-14,538	-42,875	357	-12,612
Total Supply.....	863,793	887,114	905,412	908,811	1,016,971

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas — Maryland, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	194,099	192,528	207,447	179,293	194,804
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	652,253	672,257	681,017	714,077	802,650
Additions to Storage					
Underground Storage	15,610	17,448	15,510	14,627	18,802
LNG Storage	1,831	4,881	1,439	813	715
Total Disposition	863,793	887,114	905,412	908,811	1,016,971
Consumption (million cubic feet)					
Lease Fuel	1	3	3	1	1
Pipeline Fuel	2,826	2,624	3,124	2,968	3,207
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	76,552	85,533	77,500	68,057	74,848
Commercial	46,874	45,842	49,802	57,370	58,103
Industrial	48,963	50,022	65,954	38,531	42,190
Vehicle Fuel	50	49	57	62	56
Electric Utilities	18,833	8,455	11,007	12,303	16,399
Total Delivered to Consumers	191,272	189,901	204,319	176,323	191,596
Total Consumption	194,099	192,528	207,447	179,293	194,804
Delivered for the Account of Others (million cubic feet)					
Residential	0	1,338	2,503	7,920	12,920
Commercial	1,469	3,734	16,394	36,375	38,722
Industrial	42,475	44,186	61,067	35,842	39,772
Electric Utilities	6,489	9,518	10,873	7,934	18,219
Number of Consumers					
Residential	841,772	871,012	890,195	901,455	939,029
Commercial	66,094	69,991	69,056	67,850	69,301
Industrial	481	430	479	1,472	537
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	709	655	721	846	838
Industrial	101,794	116,331	137,690	26,176	78,566
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.42	—	2.23	2.60	2.73
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.81	2.48	2.98	2.41	2.30
City Gate	2.87	4.02	4.02	4.12	3.45
Delivered to Consumers					
Residential	6.62	7.60	8.36	8.29	8.41
Commercial	5.06	6.08	6.53	6.65	6.95
Industrial	3.21	5.36	3.25	5.26	5.69
Vehicle Fuel	3.06	3.82	3.58	3.09	3.05
Electric Utilities	2.24	3.11	2.97	2.75	3.20

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.





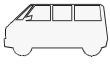



 Massachusetts		— Natural Gas 1999			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	329,768		 Industrial:	157,579	1.75
 Marketed Production:	0	0.00	 Vehicle Fuel:	1	0.02
Deliveries to Consumers:					
 Residential:	105,709	2.24	 Electric Utilities:	8,141	0.26
 Commercial:	65,136	2.14	Total:	336,565	1.69

Table 62. Summary Statistics for Natural Gas — Massachusetts, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	12,769	33,232	47,183	42,531	96,068
Intransit Receipts	0	0	0	0	0
Interstate Receipts	541,527	462,643	387,349	350,148	295,928
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	9,033	11,471	8,565	9,955	6,381
Supplemental Gas Supplies	420	426	147	68	134
Balancing Item	-96,577	-60,001	13,630	10,148	6,871
Total Supply	467,172	447,771	456,874	412,850	405,382

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Massachusetts, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	362,301	357,740	380,267	337,778	339,219
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	98,974	83,924	71,558	72,360	62,228
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	5,898	6,107	5,049	2,712	3,934
Total Disposition	467,172	447,771	456,874	412,850	405,382
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	1,872	2,131	2,356	1,903	2,655
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	105,795	114,365	112,308	102,062	105,709
Commercial	82,270	96,187	105,813	90,092	65,136
Industrial	107,730	100,015	108,295	125,286	157,579
Vehicle Fuel	12	5	5	7	1
Electric Utilities	64,623	45,037	51,490	18,427	8,141
Total Delivered to Consumers	360,429	355,609	377,911	335,874	336,565
Total Consumption	362,301	357,740	380,267	337,778	339,219
Delivered for the Account of Others (million cubic feet)					
Residential	0	103	1,038	1,986	1,797
Commercial	12,453	24,311	39,539	37,931	26,186
Industrial	73,793	74,115	86,377	108,741	128,167
Electric Utilities	50,087	39,460	44,658	13,914	7,611
Number of Consumers					
Residential	1,180,860	1,188,317	1,204,494	1,212,486	1,232,887
Commercial	104,453	105,889	107,926	108,832	113,177
Industrial	10,447	10,952	11,063	11,255	8,037
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	788	908	980	828	576
Industrial	10,312	9,132	9,789	11,132	19,607
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	2.48	2.92	2.81	2.59	2.49
Exports	—	—	—	—	—
Pipeline Fuel	2.00	2.74	2.67	2.27	1.86
City Gate	3.53	3.98	3.85	4.01	3.74
Delivered to Consumers					
Residential	9.04	8.88	9.43	9.42	9.25
Commercial	6.59	6.74	7.34	7.32	7.63
Industrial	4.43	5.37	5.78	5.69	5.23
Vehicle Fuel	4.22	4.51	3.70	2.41	4.65
Electric Utilities	2.06	3.07	3.11	2.78	2.72

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

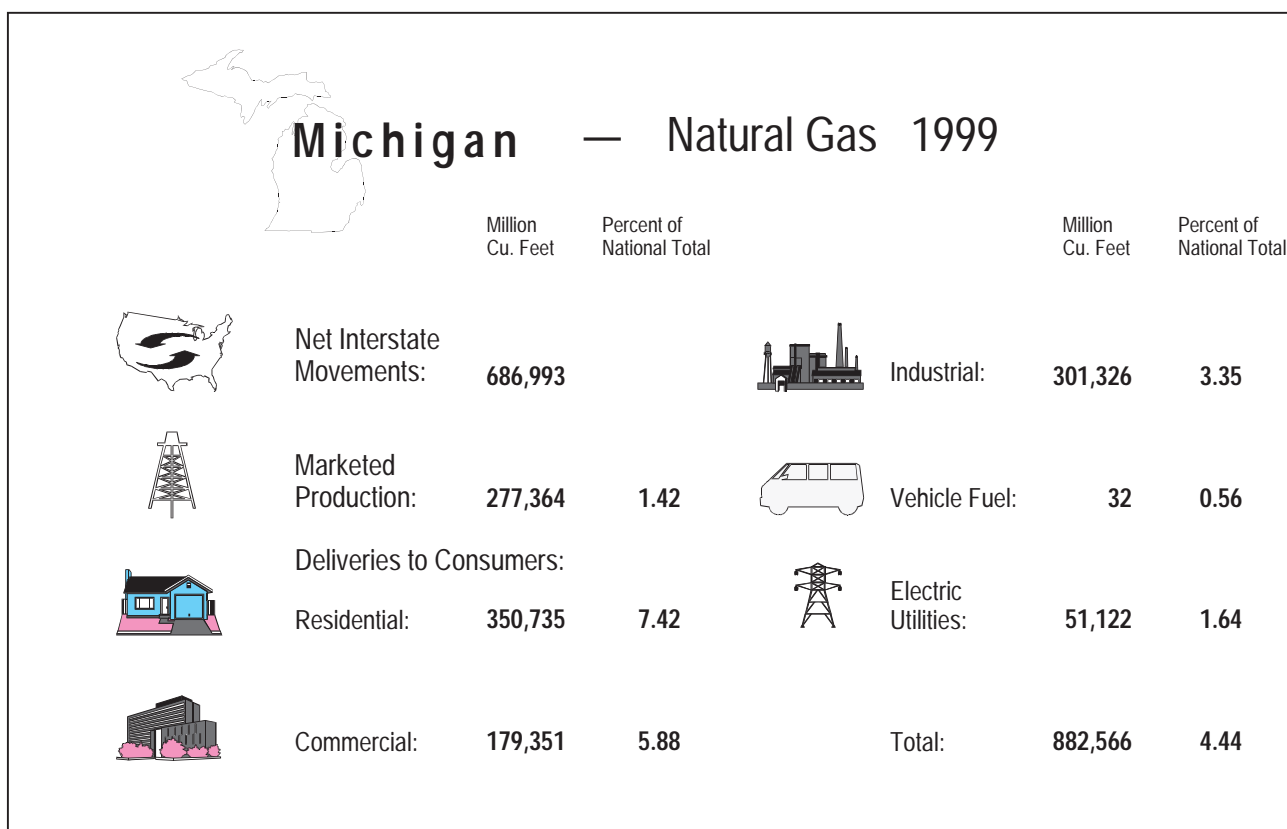


Table 63. Summary Statistics for Natural Gas — Michigan, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	5,258	5,826	6,825	7,000	6,750
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	146,320	201,123	249,291	226,992	226,423
From Oil Wells.....	97,547	50,281	62,323	56,748	56,606
Total	243,867	251,404	311,614	283,740	283,028
Repressuring	2,340	2,340	2,340	2,340	2,340
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	241,527	249,064	309,274	281,400	280,688
Vented and Flared	3,324	3,324	3,324	3,324	3,324
Marketed Production	238,203	245,740	305,950	278,076	277,364
Extraction Loss.....	6,328	6,399	6,147	5,938	5,945
Total Dry Production.....	231,875	239,341	299,803	272,138	271,419
Supply (million cubic feet)					
Dry Production.....	231,875	239,341	299,803	272,138	271,419
Receipts at State Borders					
Imports	26,475	29,043	23,356	47,343	41,194
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,355,745	1,516,628	1,452,628	1,306,417	1,384,456
Withdrawals from Storage					
Underground Storage.....	494,531	471,467	421,264	316,201	376,613
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	21,378	21,848	22,238	21,967	20,896
Balancing Item.....	-66,012	-33,618	-95,527	-79,717	-98,459
Total Supply	2,063,992	2,244,709	2,123,762	1,884,349	1,996,119

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas — Michigan, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	970,851	1,014,947	979,717	843,423	913,787
Deliveries at State Borders					
Exports	26,948	50,363	56,447	39,683	36,998
Intransit Deliveries	492,481	536,333	516,620	459,461	494,544
Interstate Deliveries	196,589	139,929	146,328	150,741	207,115
Additions to Storage					
Underground Storage	377,121	503,138	424,651	391,041	343,675
LNG Storage	0	0	0	0	0
Total Disposition	2,063,992	2,244,709	2,123,762	1,884,349	1,996,119
Consumption (million cubic feet)					
Lease Fuel	6,198	5,478	9,386	6,160	5,954
Pipeline Fuel	24,851	25,903	23,776	20,733	22,355
Plant Fuel	3,337	3,011	2,674	3,073	2,912
Delivered to Consumers					
Residential	380,025	399,522	379,838	319,701	350,735
Commercial	194,078	201,390	192,258	163,368	179,351
Industrial	326,551	347,043	338,456	282,036	301,326
Vehicle Fuel	27	40	42	31	32
Electric Utilities	35,784	32,559	33,287	48,321	51,122
Total Delivered to Consumers	936,466	980,555	943,881	813,457	882,566
Total Consumption	970,851	1,014,947	979,717	843,423	913,787
Delivered for the Account of Others (million cubic feet)					
Residential	4,184	4,309	4,353	3,909	7,807
Commercial	65,266	66,621	69,739	65,843	77,782
Industrial	296,745	315,568	308,012	258,838	274,847
Electric Utilities	28,369	26,067	25,961	45,401	48,182
Number of Consumers					
Residential	2,767,190	2,812,876	2,859,483	2,903,698	2,949,628
Commercial	211,817	214,843	222,726	224,506	227,159
Industrial	11,454	11,848	12,236	11,891	14,530
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	916	937	863	728	790
Industrial	28,510	29,291	27,661	23,718	20,738
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.67	2.21	2.19	1.77	1.77
Imports	1.90	2.89	2.84	2.15	2.60
Exports	1.97	2.66	2.52	2.25	2.36
Pipeline Fuel	0.54	1.04	0.95	0.69	0.78
City Gate	2.61	2.90	2.99	2.80	2.83
Delivered to Consumers					
Residential	4.72	4.96	5.20	5.17	5.13
Commercial	4.46	4.75	5.00	4.90	4.87
Industrial	3.62	3.87	4.02	3.91	3.69
Vehicle Fuel	3.08	3.38	4.01	3.51	3.73
Electric Utilities	0.73	0.74	0.79	1.24	1.53

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.




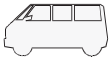



Minnesota		— Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
	Net Interstate Movements:	364,117			Industrial: 104,187 1.16
	Marketed Production:	0	0.00		Vehicle Fuel: 17 0.30
	Deliveries to Consumers:				Electric Utilities:
	Residential:	118,938	2.52		6,595 0.21
	Commercial:	88,061	2.89		Total: 317,798 1.60

Table 64. Summary Statistics for Natural Gas — Minnesota, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	406,883	401,473	402,706	475,152	512,135
Intransit Receipts	492,481	536,333	548,000	481,581	486,468
Interstate Receipts	863,304	892,727	849,959	791,117	1,032,755
Withdrawals from Storage					
Underground Storage.....	1,582	1,625	1,044	1,663	1,131
LNG Storage	4,731	5,861	1,715	1,269	983
Supplemental Gas Supplies.....	194	709	172	50	64
Balancing Item.....	23,255	-16,814	-17,104	-5,808	-25,310
Total Supply	1,792,431	1,821,914	1,786,491	1,745,023	2,008,226

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas — Minnesota, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	353,076	368,426	354,081	325,269	339,817
Deliveries at State Borders					
Exports	0	0	0	0	1,510
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,434,132	1,443,843	1,429,306	1,417,230	1,665,731
Additions to Storage					
Underground Storage	1,478	1,655	1,417	1,291	1,384
LNG Storage	3,746	7,990	1,686	1,233	1,295
Total Disposition	1,792,431	1,821,914	1,786,491	1,745,023	2,009,736
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	19,175	19,755	19,509	20,095	22,019
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	128,736	142,319	128,873	110,449	118,938
Commercial	90,658	98,537	92,232	82,345	88,061
Industrial	106,189	102,471	107,338	104,610	104,187
Vehicle Fuel	26	43	31	32	17
Electric Utilities	8,292	5,301	6,098	7,738	6,595
Total Delivered to Consumers	333,900	348,671	334,572	305,174	317,798
Total Consumption	353,076	368,426	354,081	325,269	339,817
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,696	3,768	1,077	1,954	2,454
Industrial	69,467	60,195	63,995	63,114	62,747
Electric Utilities	734	0	0	0	0
Number of Consumers					
Residential	1,080,009	1,103,709	1,134,019	1,161,423	1,190,190
Commercial	103,874	105,531	108,686	110,986	114,127
Industrial	2,531	2,564	2,245	2,188	2,267
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	873	934	849	742	772
Industrial	41,955	39,965	47,812	47,811	45,958
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	1.81	2.38	2.45	2.07	2.29
Exports	—	—	—	—	2.05
Pipeline Fuel	0.37	0.68	0.63	0.54	0.82
City Gate	2.52	3.07	3.67	2.98	3.06
Delivered to Consumers					
Residential	4.80	5.46	5.76	5.48	5.56
Commercial	3.98	4.63	4.80	4.39	4.44
Industrial	2.45	2.97	3.28	2.88	2.98
Vehicle Fuel	1.82	3.42	3.50	2.40	3.41
Electric Utilities	1.77	2.18	2.44	2.36	2.69

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.





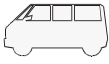



Mississippi — Natural Gas 1999		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total
					
	Net Interstate Movements:	-18,588			Industrial:
	Marketed Production:	111,021	0.57		Vehicle Fuel:
	Deliveries to Consumers:				Electric Utilities:
	Residential:	24,562	0.52		
	Commercial:	20,265	0.66		Total:
					266,652 1.34

Table 65. Summary Statistics for Natural Gas — Mississippi, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	535	568	560	527	560
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	113,401	117,412	119,347	120,588	121,004
From Oil Wells.....	6,051	6,210	7,276	8,628	5,750
Total	119,452	123,622	126,623	129,216	126,755
Repressuring	11,321	9,366	8,414	9,830	6,286
Nonhydrocarbon Gases Removed	10,364	8,316	8,166	8,520	6,703
Wet After Lease Separation	97,767	105,940	110,042	110,866	113,765
Vented and Flared	2,234	2,677	2,742	2,798	2,745
Marketed Production	95,533	103,263	107,300	108,068	111,021
Extraction Loss.....	377	340	300	495	5,462
Total Dry Production.....	95,156	102,923	107,000	107,573	105,559
Supply (million cubic feet)					
Dry Production.....	95,156	102,923	107,000	107,573	105,559
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,623,521	5,880,172	5,701,467	5,098,105	5,203,246
Withdrawals from Storage					
Underground Storage.....	82,604	75,926	66,979	59,083	62,719
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	394,349	372,489	103,808	132,238	232,694
Total Supply.....	6,195,630	6,431,510	5,979,254	5,396,999	5,604,218

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas — Mississippi, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	288,067	269,296	255,380	241,248	334,166
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,832,741	6,073,530	5,660,658	5,086,484	5,221,834
Additions to Storage					
Underground Storage	74,821	88,684	63,216	69,268	48,217
LNG Storage	0	0	0	0	0
Total Disposition	6,195,630	6,431,510	5,979,254	5,396,999	5,604,218
Consumption (million cubic feet)					
Lease Fuel	3,108	3,202	3,280	3,347	3,283
Pipeline Fuel	41,674	49,188	44,979	36,329	63,594
Plant Fuel	399	382	372	363	638
Delivered to Consumers					
Residential	26,960	30,157	27,626	24,847	24,562
Commercial	19,904	22,225	22,070	21,358	20,265
Industrial	84,526	80,887	83,967	78,640	120,201
Vehicle Fuel	267	5	3	1	1
Electric Utilities	111,229	83,251	73,083	76,362	101,623
Total Delivered to Consumers	242,887	216,524	206,749	201,209	266,652
Total Consumption	288,067	269,296	255,380	241,248	334,166
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	615	585	1,148	1,101	807
Industrial	48,691	47,133	50,692	49,109	88,589
Electric Utilities	40,663	57,417	58,577	70,819	111,148
Number of Consumers					
Residential	415,123	418,442	423,397	415,673	426,352
Commercial	45,444	46,029	47,311	45,345	47,621
Industrial	1,298	1,241	1,199	1,165	1,382
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	438	483	466	471	426
Industrial	65,120	65,178	70,031	67,502	86,976
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.24	1.66	1.73	1.42	1.63
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.82	2.63	2.62	2.33	2.26
City Gate	2.53	3.27	3.39	3.00	2.88
Delivered to Consumers					
Residential	5.28	5.72	6.35	6.08	5.99
Commercial	4.28	5.22	5.26	4.74	4.87
Industrial	2.71	3.43	3.55	3.22	3.24
Vehicle Fuel	1.63	2.51	2.76	2.79	2.91
Electric Utilities	1.78	2.78	2.72	2.31	2.49

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.




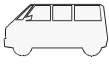



Missouri		— Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
	Net Interstate Movements:	271,677			Industrial: 64,856 0.72
	Marketed Production:	0	0.00		Vehicle Fuel: 6 0.11
	Deliveries to Consumers:				Electric Utilities: 19,427 0.62
	Commercial:	63,100	2.07	Total:	259,431 1.30

Table 66. Summary Statistics for Natural Gas — Missouri, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	15	24	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	16	25	5	0	0
From Oil Wells.....	0	0	0	0	0
Total	16	25	5	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	16	25	5	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	16	25	5	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	16	25	5	0	0
Supply (million cubic feet)					
Dry Production.....	16	25	5	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,544,992	1,556,791	1,508,139	1,290,478	1,350,606
Withdrawals from Storage					
Underground Storage.....	2,580	6,522	4,629	2,843	2,592
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	4	785	719	40	207
Balancing Item.....	8,664	7,022	9,646	20,759	-5,142
Total Supply	1,556,256	1,571,146	1,523,137	1,314,120	1,348,263

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas — Missouri, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	279,078	294,270	283,580	259,177	266,175
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,274,401	1,270,306	1,234,476	1,052,273	1,078,929
Additions to Storage					
Underground Storage	2,777	6,570	5,081	2,670	3,159
LNG Storage	0	0	0	0	0
Total Disposition	1,556,256	1,571,146	1,523,137	1,314,120	1,348,263
Consumption (million cubic feet)					
Lease Fuel	*	1	0	0	0
Pipeline Fuel	7,122	7,455	7,456	5,495	6,744
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	125,110	137,225	127,625	110,779	112,042
Commercial	65,086	72,802	69,829	61,995	63,100
Industrial	68,924	71,533	71,164	64,868	64,856
Vehicle Fuel	6	31	40	6	6
Electric Utilities	12,830	5,223	7,465	16,035	19,427
Total Delivered to Consumers	271,956	286,814	276,124	253,682	259,431
Total Consumption	279,078	294,270	283,580	259,177	266,175
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	10,880	12,988	14,059	13,463	13,494
Industrial	53,484	53,656	55,638	52,757	52,698
Electric Utilities	5,794	1,848	5,132	10,779	10,977
Number of Consumers					
Residential	1,259,102	1,275,465	1,293,032	1,307,563	1,311,865
Commercial	130,318	133,445	135,553	135,417	133,464
Industrial	3,033	3,408	3,464	3,523	3,553
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	499	546	515	458	473
Industrial	22,725	20,990	20,544	18,413	18,254
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.70	1.56	1.70	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.19	2.34	2.43	2.02	2.14
City Gate	2.73	3.25	3.75	3.33	3.34
Delivered to Consumers					
Residential	5.16	5.97	6.61	6.57	6.36
Commercial	4.39	5.35	5.88	5.69	5.47
Industrial	3.48	4.35	4.78	4.51	4.42
Vehicle Fuel	2.74	3.19	3.79	3.38	3.04
Electric Utilities	1.69	2.58	2.81	2.26	2.66

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.




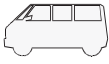



Montana		Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
	Net Interstate Movements:	24,618			Industrial: 23,036 0.26
	Marketed Production:	61,163	0.31		Vehicle Fuel: 7 0.12
	Deliveries to Consumers:				Electric Utilities: 289 0.01
	Commercial:	12,088	0.40		Total: 55,095 0.28

Table 67. Summary Statistics for Natural Gas — Montana, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	2,918	2,990	3,071	3,423	3,634
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	44,370	45,154	46,613	51,774	54,487
From Oil Wells.....	6,393	6,514	7,008	7,733	7,058
Total	50,763	51,668	53,621	59,506	61,545
Repressuring	82	76	64	68	65
Nonhydrocarbon Gases Removed	NA	NA	NA	518	NA
Wet After Lease Separation	50,681	51,592	53,557	58,920	61,480
Vented and Flared	417	596	1,120	1,274	317
Marketed Production	50,264	50,996	52,437	57,645	61,163
Extraction Loss.....	597	576	409	410	435
Total Dry Production.....	49,667	50,420	52,028	57,235	60,728
Supply (million cubic feet)					
Dry Production.....	49,667	50,420	52,028	57,235	60,728
Receipts at State Borders					
Imports	570,396	576,511	572,977	580,548	807,124
Intransit Receipts	0	0	0	0	0
Interstate Receipts	20,207	27,448	19,054	16,410	23,871
Withdrawals from Storage					
Underground Storage.....	21,653	31,595	30,181	23,476	28,116
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-16,190	-14,139	-8,272	-21,334	-29,624
Total Supply	645,734	671,836	665,968	656,336	890,215

See footnotes at end of table.

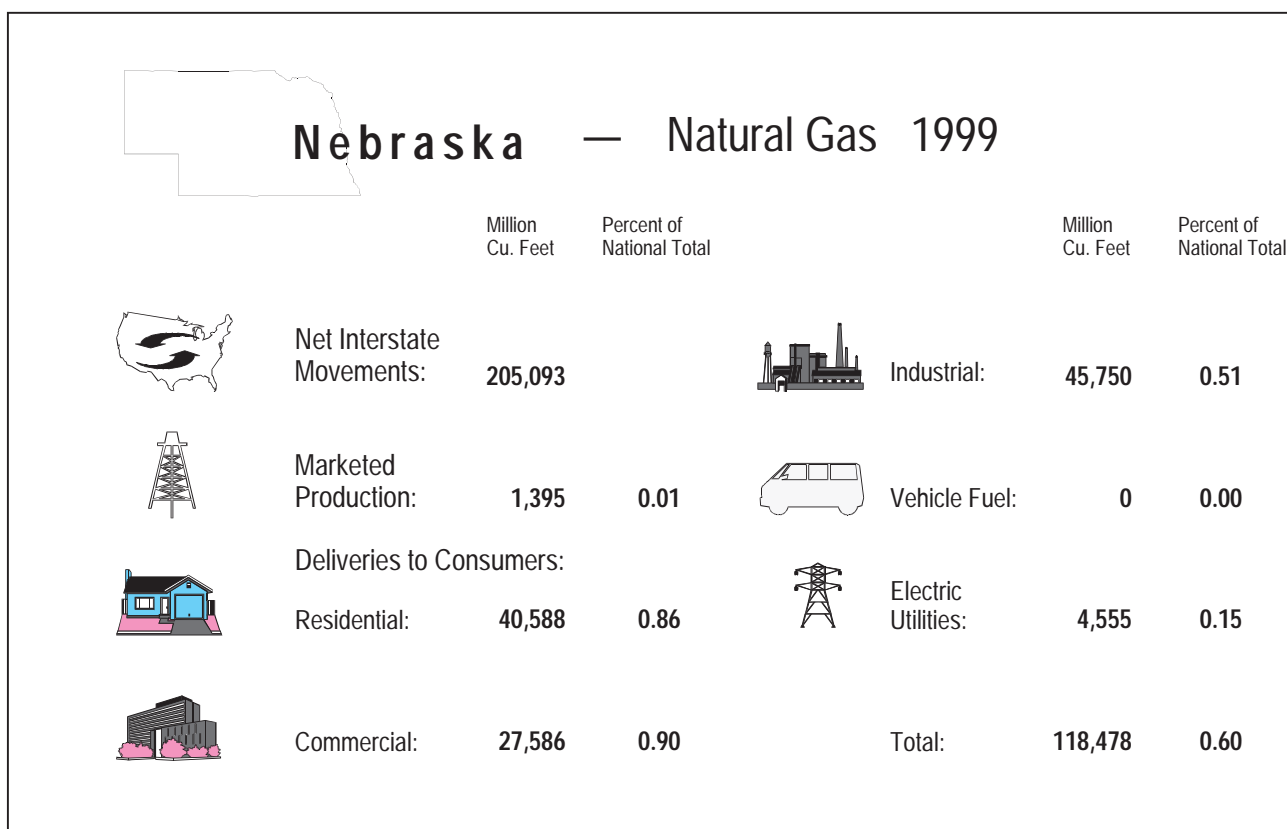
Table 67. Summary Statistics for Natural Gas — Montana, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	57,827	61,399	59,827	59,817	62,096
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	569,852	590,475	587,923	572,643	806,377
Additions to Storage					
Underground Storage	18,054	19,871	18,219	23,876	20,232
LNG Storage	0	0	0	0	0
Total Disposition	645,734	671,746	665,968	656,336	888,705
Consumption (million cubic feet)					
Lease Fuel	2,070	2,233	2,089	1,792	798
Pipeline Fuel	3,929	3,414	3,436	3,746	5,968
Plant Fuel	168	168	188	208	235
Delivered to Consumers					
Residential	19,640	22,175	21,002	19,172	19,676
Commercial	13,489	14,823	13,911	12,952	12,088
Industrial	18,135	18,103	18,766	21,416	23,036
Vehicle Fuel	8	13	16	9	7
Electric Utilities	388	470	420	522	289
Total Delivered to Consumers	51,660	55,584	54,114	54,071	55,095
Total Consumption	57,827	61,399	59,827	59,817	62,096
Delivered for the Account of Others (million cubic feet)					
Residential	218	0	0	0	0
Commercial	1,131	1,247	1,181	2,957	2,436
Industrial	17,565	17,483	18,193	21,103	22,645
Electric Utilities	250	301	304	361	271
Number of Consumers					
Residential	203,435	205,199	209,806	218,851	222,114
Commercial	26,329	26,374	27,457	28,065	28,424
Industrial	463	466	462	454	397
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	512	562	507	462	425
Industrial	39,168	38,848	40,619	47,172	58,025
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.36	1.41	1.59	1.53	1.68
Imports	1.23	1.88	2.15	1.82	2.03
Exports	—	—	—	—	—
Pipeline Fuel	1.16	1.44	1.77	1.72	2.12
City Gate	3.01	3.03	3.16	2.43	2.57
Delivered to Consumers					
Residential	5.15	4.86	5.05	5.25	5.16
Commercial	4.92	4.64	4.83	5.13	5.13
Industrial	4.87	4.88	4.79	4.68	3.44
Vehicle Fuel	4.61	3.93	3.83	4.18	3.79
Electric Utilities	3.84	2.89	NA	2.06	2.01

NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 68. Summary Statistics for Natural Gas — Nebraska, 1995-1999**

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	87	88	91	95	96
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,557	1,328	1,144	1,214	1,040
From Oil Wells.....	683	548	526	480	356
Total	2,240	1,876	1,670	1,695	1,395
Repressuring	*	0	0	0	0
Nonhydrocarbon Gases Removed	*	0	0	0	0
Wet After Lease Separation	2,240	1,876	1,670	1,695	1,395
Vented and Flared	*	0	0	0	0
Marketed Production	2,240	1,876	1,670	1,695	1,395
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	2,240	1,876	1,670	1,695	1,395
Supply (million cubic feet)					
Dry Production.....	2,240	1,876	1,670	1,695	1,395
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,030,750	1,091,152	1,082,729	1,141,508	1,232,471
Withdrawals from Storage					
Underground Storage.....	9,716	6,933	5,069	6,730	6,276
LNG Storage	248	788	383	351	201
Supplemental Gas Supplies.....	15	315	134	11	4
Balancing Item.....	151,515	145,095	114,442	-26,390	-85,361
Total Supply	1,194,485	1,246,160	1,204,427	1,123,904	1,154,986

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas — Nebraska, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	136,384	132,906	132,161	130,669	121,429
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,054,114	1,103,916	1,065,103	987,971	1,027,378
Additions to Storage					
Underground Storage	3,872	8,423	6,659	5,264	5,802
LNG Storage	115	915	505	0	377
Total Disposition	1,194,485	1,246,160	1,204,427	1,123,904	1,154,986
Consumption (million cubic feet)					
Lease Fuel	58	43	38	37	29
Pipeline Fuel	3,401	4,563	4,084	2,853	2,922
Plant Fuel	2	3	7	0	0
Delivered to Consumers					
Residential	45,054	48,989	47,105	40,771	40,588
Commercial	40,044	40,833	33,853	28,911	27,586
Industrial	44,767	36,125	44,418	53,053	45,750
Vehicle Fuel	*	0	0	0	0
Electric Utilities	3,059	2,351	2,656	5,044	4,555
Total Delivered to Consumers	132,923	128,297	128,031	127,779	118,478
Total Consumption	136,384	132,906	132,161	130,669	121,429
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	2,295	6,489
Commercial	9,181	12,247	8,738	7,941	9,227
Industrial	37,370	28,756	32,405	46,326	39,267
Electric Utilities	63	503	630	48	48
Number of Consumers					
Residential	427,720	439,931	444,970	523,790	460,173
Commercial	61,275	61,117	51,661	63,819	53,943
Industrial	2,432	2,234	11,553	10,673	10,342
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	654	668	655	453	511
Industrial	18,407	16,170	3,845	4,971	4,424
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.19	1.43	1.53	1.30	1.36
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.33	2.10	2.54	2.01	1.96
City Gate	2.49	3.07	4.24	3.02	3.12
Delivered to Consumers					
Residential	4.83	4.88	5.69	5.13	5.06
Commercial	3.96	4.47	4.88	4.25	4.14
Industrial	2.79	3.29	3.85	3.26	3.38
Vehicle Fuel	—	—	—	—	—
Electric Utilities	1.65	2.07	2.86	2.40	2.80

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.





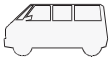



Nevada		— Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	129,444			Industrial: 34,075 0.38
	Marketed Production:	8	0.00		Vehicle Fuel: 37 0.65
	Deliveries to Consumers:				
	Residential:	28,772	0.61		Electric Utilities: 65,105 2.09
	Commercial:	22,710	0.74		Total: 150,698 0.76

Table 69. Summary Statistics for Natural Gas — Nevada, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	5	5	4	4
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	13	11	9	9	8
Total	13	11	9	9	8
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	13	11	9	9	8
Vented and Flared	0	0	0	0	0
Marketed Production	13	11	9	9	8
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	13	11	9	9	8
Supply (million cubic feet)					
Dry Production.....	13	11	9	9	8
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	355,804	356,416	343,785	357,695	354,582
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	228	109	214	124	235
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	2,910	10,688	14,680	22,650	22,027
Total Supply	358,955	367,224	358,689	380,478	376,852

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas — Nevada, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	111,004	123,178	128,634	143,761	151,507
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	247,692	243,866	229,779	236,624	225,138
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	259	180	276	92	206
Total Disposition	358,955	367,224	358,689	380,478	376,852
Consumption (million cubic feet)					
Lease Fuel	13	11	9	9	8
Pipeline Fuel	730	718	656	782	801
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	20,686	22,607	25,243	30,023	28,772
Commercial	18,703	20,421	21,958	23,314	22,710
Industrial	30,641	32,606	28,925	28,662	34,075
Vehicle Fuel	109	48	65	33	37
Electric Utilities	40,134	46,766	51,777	60,937	65,105
Total Delivered to Consumers	110,273	122,449	127,969	142,970	150,698
Total Consumption	111,004	123,178	128,634	143,761	151,507
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,416	5,272	6,305	6,941	8,888
Industrial	30,102	32,073	28,399	27,104	31,350
Electric Utilities	38,533	47,039	51,161	43,729	66,750
Number of Consumers					
Residential	364,112	393,783	426,221	458,737	490,029
Commercial	25,593	26,613	27,629	29,030	30,521
Industrial	120	121	97	97	114
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	731	767	795	803	744
Industrial	255,340	269,472	298,197	295,488	298,900
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.79	1.35	2.09	1.98	2.22
City Gate	2.73	3.10	3.39	3.02	2.59
Delivered to Consumers					
Residential	6.76	6.19	6.27	7.11	7.14
Commercial	5.40	4.91	5.09	6.28	6.02
Industrial	5.34	4.90	7.77	4.74	4.76
Vehicle Fuel	3.73	3.53	3.61	3.86	3.84
Electric Utilities	1.71	2.12	2.18	2.38	2.51

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.





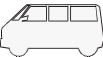



New Hampshire		— Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	33,295			Industrial: 5,912 0.07
	Marketed Production:	0	0.00		Vehicle Fuel: 0 0.00
	Deliveries to Consumers:				
	Residential:	6,613	0.14		Electric Utilities: 572 0.02
	Commercial:	7,214	0.24		Total: 20,310 0.10

Table 70. Summary Statistics for Natural Gas — New Hampshire, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	22,820
Intransit Receipts	0	0	0	0	0
Interstate Receipts	31,742	27,435	27,720	30,093	17,072
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	90	147	102	103	111
Balancing Item.....	-6,413	-2,638	-542	-5,343	-13,095
Total Supply	25,419	24,945	27,280	24,853	26,908

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas — New Hampshire, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	19,899	19,057	20,846	19,125	20,312
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,521	5,888	6,433	5,728	6,597
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	25,419	24,945	27,280	24,853	26,908
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	22	26	24	22	2
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	6,507	7,012	6,939	6,267	6,613
Commercial	6,514	7,099	7,489	6,808	7,214
Industrial	4,607	4,916	5,830	5,878	5,912
Vehicle Fuel	*	0	0	0	0
Electric Utilities	2,248	3	564	149	572
Total Delivered to Consumers	19,877	19,031	20,822	19,103	20,310
Total Consumption	19,899	19,057	20,846	19,125	20,312
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	52	218	567	399	490
Industrial	1,639	2,193	2,987	4,072	4,475
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	74,232	75,175	77,092	78,786	80,958
Commercial	12,450	12,755	13,225	13,512	13,932
Industrial	332	367	385	389	417
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	523	557	566	504	518
Industrial	13,877	13,396	15,144	15,111	14,177
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	2.61
Exports	—	—	—	—	—
Pipeline Fuel	3.42	4.17	4.20	3.88	3.97
City Gate	3.39	4.20	4.10	3.75	4.07
Delivered to Consumers					
Residential	7.16	7.40	8.48	8.12	7.67
Commercial	6.44	6.74	7.63	7.18	6.86
Industrial	3.80	4.79	4.90	4.66	4.60
Vehicle Fuel	6.16	—	—	—	—
Electric Utilities	1.86	NA	2.71	—	2.67

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

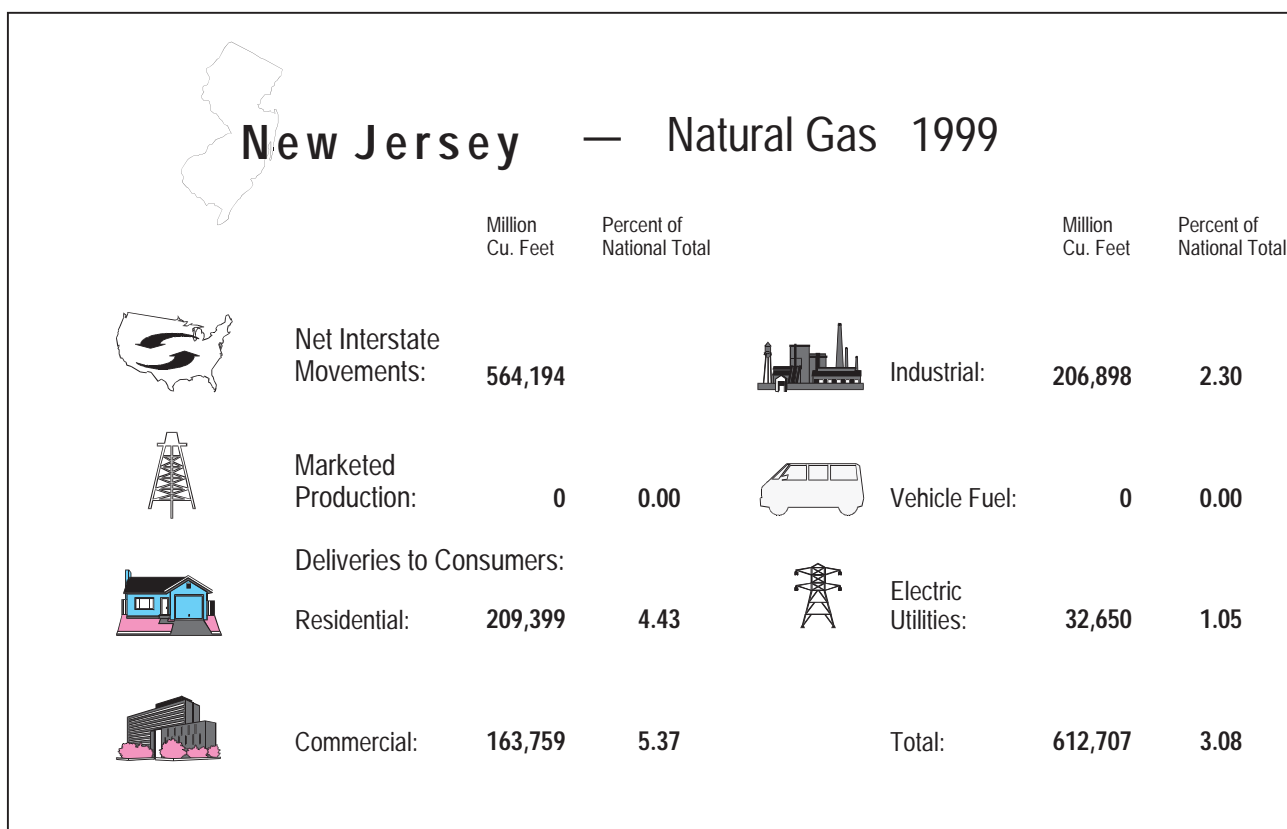


Table 71. Summary Statistics for Natural Gas — New Jersey, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,296,464	1,217,278	1,274,307	1,154,761	1,357,384
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	2,982	3,219	3,330	4,305	6,752
Supplemental Gas Supplies.....	7,291	6,778	6,464	9,082	5,761
Balancing Item.....	-465	17,919	47,699	48,625	47,150
Total Supply	1,306,272	1,245,194	1,331,800	1,216,774	1,417,047

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas — New Jersey, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	590,797	602,907	621,045	581,799	616,823
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	712,420	637,254	706,829	630,054	793,190
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,055	5,033	3,926	4,922	7,035
Total Disposition	1,306,272	1,245,194	1,331,800	1,216,774	1,417,047
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	2,482	3,097	3,407	2,700	4,116
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	194,432	222,619	216,925	196,658	209,399
Commercial	138,965	150,432	168,760	146,653	163,759
Industrial	209,014	200,933	202,418	204,791	206,898
Vehicle Fuel	6	0	1	0	0
Electric Utilities	45,897	25,825	29,534	30,996	32,650
Total Delivered to Consumers	588,315	599,810	617,638	579,099	612,707
Total Consumption	590,797	602,907	621,045	581,799	616,823
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	611	2,301	5,266
Commercial	19,074	40,100	73,902	57,904	72,015
Industrial	98,456	96,081	107,183	106,301	112,455
Electric Utilities	3,725	12,559	5,436	7,078	7,857
Number of Consumers					
Residential	2,123,323	2,147,622	2,193,629	2,252,248	2,245,904
Commercial	222,632	224,749	226,714	234,459	232,831
Industrial	10,362	10,139	17,638	16,295	10,111
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	624	669	744	625	703
Industrial	20,171	19,818	11,476	12,568	20,463
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.59	3.15	3.11	2.93	1.79
City Gate	3.34	3.84	4.19	3.71	4.48
Delivered to Consumers					
Residential	7.27	7.16	7.93	7.33	7.46
Commercial	5.76	6.14	5.88	3.70	3.99
Industrial	3.11	3.82	3.78	2.97	3.14
Vehicle Fuel	4.28	6.93	7.06	7.74	7.38
Electric Utilities	2.18	2.96	3.06	2.74	3.08

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.





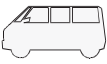



New Mexico		Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	-1,173,094			Industrial: 26,176 0.29
	Marketed Production:	1,511,671	7.71		Vehicle Fuel: 168 2.96
	Deliveries to Consumers:				
	Residential:	35,548	0.75		Electric Utilities: 35,581 1.14
	Commercial:	27,356	0.90		Total: 124,829 0.63

Table 72. Summary Statistics for Natural Gas — New Mexico, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	23,510	24,134	27,421	28,200	26,007
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,398,631	1,418,116	1,460,104	1,404,467	1,453,917
From Oil Wells.....	242,247	246,559	257,365	243,458	219,900
Total.....	1,640,878	1,664,676	1,717,468	1,647,925	1,673,817
Repressuring	9,615	10,131	10,456	10,032	9,781
Nonhydrocarbon Gases Removed	3,282	^a 97,759	145,594	134,122	149,650
Wet After Lease Separation.....	1,627,982	1,556,787	1,561,419	1,503,771	1,514,386
Vented and Flared.....	2,144	2,700	2,786	2,673	2,715
Marketed Production	1,625,837	1,554,087	1,558,633	1,501,098	1,511,671
Extraction Loss.....	85,668	108,341	109,046	106,665	107,850
Total Dry Production.....	1,540,169	1,445,746	1,449,587	1,394,433	1,403,821
Supply (million cubic feet)					
Dry Production.....	1,540,169	1,445,746	1,449,587	1,394,433	1,403,821
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	343,196	316,153	303,455	292,297	276,296
Withdrawals from Storage					
Underground Storage.....	16,986	17,290	15,001	10,342	15,170
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-199,959	-93,135	-64,224	18,363	1,046
Total Supply.....	1,700,392	1,686,053	1,703,819	1,715,435	1,696,332

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas — New Mexico, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	215,147	221,736	249,665	239,432	229,483
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,470,532	1,452,364	1,441,218	1,459,182	1,449,390
Additions to Storage					
Underground Storage	14,712	11,953	12,936	16,821	17,459
LNG Storage	0	0	0	0	0
Total Disposition	1,700,392	1,686,053	1,703,819	1,715,435	1,696,332
Consumption (million cubic feet)					
Lease Fuel	16,134	17,901	18,476	17,728	16,738
Pipeline Fuel	56,762	26,926	61,772	52,424	48,570
Plant Fuel	36,455	63,850	45,982	41,926	39,345
Delivered to Consumers					
Residential	28,770	33,689	36,623	35,877	35,548
Commercial	23,934	26,466	27,403	27,206	27,356
Industrial	21,095	22,858	25,875	25,048	26,176
Vehicle Fuel	73	77	158	189	168
Electric Utilities	31,924	29,969	33,375	39,034	35,581
Total Delivered to Consumers	105,796	113,059	123,435	127,354	124,829
Total Consumption	215,147	221,736	249,665	239,432	229,483
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	10	2
Commercial	9,520	9,351	7,959	8,981	10,287
Industrial	19,596	22,049	23,412	22,603	21,598
Electric Utilities	25,751	13,618	13,635	14,198	33,662
Number of Consumers					
Residential	421,896	428,621	443,167	454,065	473,375
Commercial	38,099	37,796	38,918	42,067	43,835
Industrial	1,065	1,365	1,366	1,549	1,482
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	628	700	704	647	624
Industrial	19,808	16,746	18,942	16,170	17,663
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.26	1.67	1.76	1.76	2.11
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.13	1.59	1.94	1.89	1.03
City Gate	1.46	1.99	2.53	2.08	2.24
Delivered to Consumers					
Residential	5.04	4.47	5.87	5.22	5.03
Commercial	3.74	3.35	4.41	4.04	3.78
Industrial	2.83	2.90	3.18	3.22	2.72
Vehicle Fuel	3.86	4.78	4.67	3.92	4.23
Electric Utilities	1.57	2.31	2.64	2.22	2.31

^a Nonhydrocarbon gases removed increased significantly in 1996 due to production increases in the Bravo Dome.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

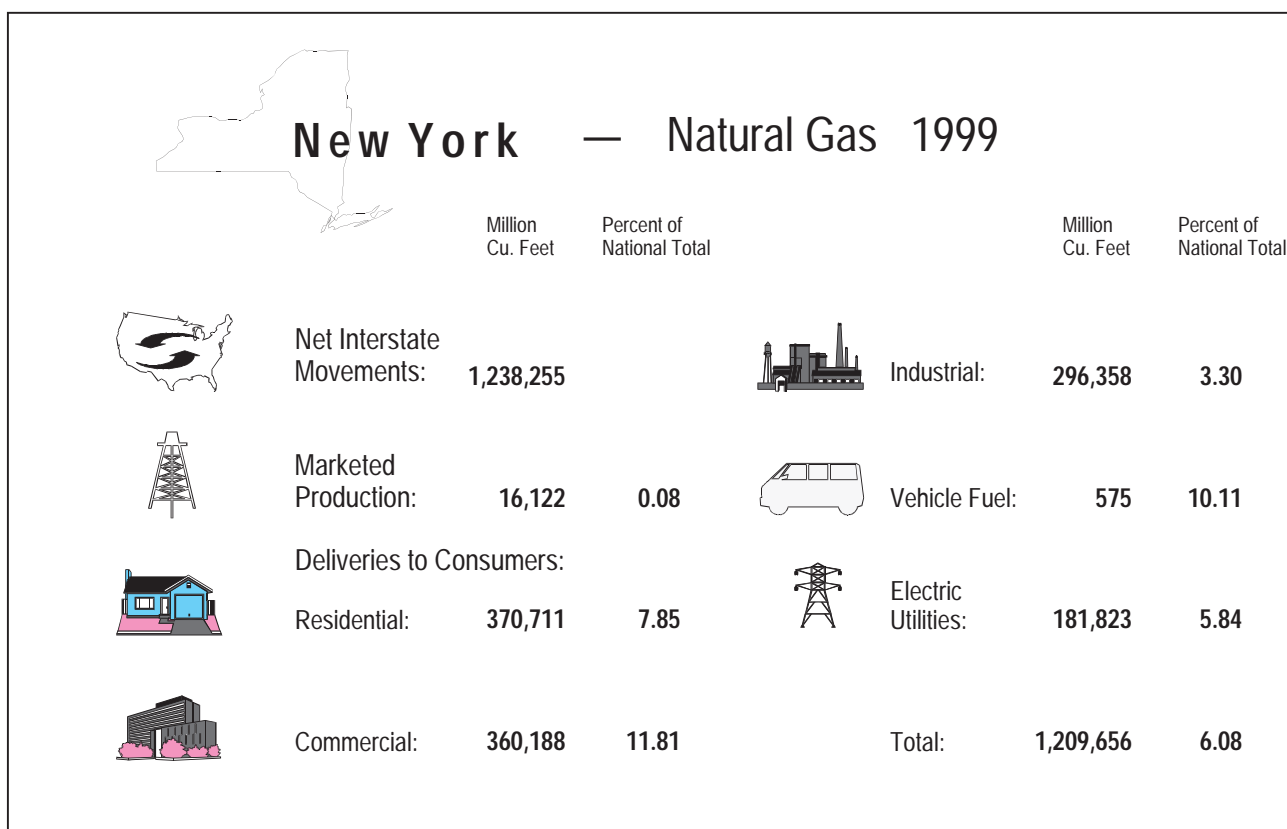


Table 73. Summary Statistics for Natural Gas — New York, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	6,134	6,208	5,731	5,903	6,422
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	17,677	17,494	15,525	16,413	16,016
From Oil Wells.....	723	641	669	291	111
Total	18,400	18,134	16,193	16,704	16,127
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	18,400	18,134	16,193	16,704	16,127
Vented and Flared	0	3	5	5	5
Marketed Production	18,400	18,131	16,188	16,699	16,122
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	18,400	18,131	16,188	16,699	16,122
Supply (million cubic feet)					
Dry Production.....	18,400	18,131	16,188	16,699	16,122
Receipts at State Borders					
Imports	630,321	652,578	656,332	666,256	754,484
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,376,638	1,194,754	1,196,768	1,042,286	1,173,917
Withdrawals from Storage					
Underground Storage.....	75,692	63,108	67,438	52,642	65,267
LNG Storage	886	1,262	760	260	454
Supplemental Gas Supplies.....	1,490	1,259	881	699	459
Balancing Item.....	-15,053	76,323	105,450	114,859	-44,292
Total Supply.....	2,088,373	2,007,416	2,043,817	1,893,702	1,966,410

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas — New York, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	1,140,488	1,130,516	1,228,368	1,143,203	1,218,172
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	886,014	798,572	746,689	686,882	690,146
Additions to Storage					
Underground Storage	60,947	76,475	67,135	63,298	57,442
LNG Storage	926	1,853	1,625	318	651
Total Disposition	2,088,373	2,007,416	2,043,817	1,893,702	1,966,410
Consumption (million cubic feet)					
Lease Fuel	1,074	939	778	636	701
Pipeline Fuel	8,088	7,835	7,477	7,317	7,815
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	375,005	403,264	375,641	339,512	370,711
Commercial	231,352	253,075	320,862	335,343	360,188
Industrial	278,576	322,661	305,521	251,591	296,358
Vehicle Fuel	127	54	584	457	575
Electric Utilities	246,265	142,688	217,504	208,348	181,823
Total Delivered to Consumers	1,131,325	1,121,742	1,220,113	1,135,250	1,209,656
Total Consumption	1,140,488	1,130,516	1,228,368	1,143,203	1,218,172
Delivered for the Account of Others (million cubic feet)					
Residential	3,019	3,840	4,525	15,356	30,012
Commercial	55,135	58,135	113,408	157,319	154,004
Industrial	240,506	291,057	279,409	236,657	281,815
Electric Utilities	24,175	4,804	16,513	4,978	11,981
Number of Consumers					
Residential	4,030,702	4,048,166	4,077,385	4,117,307	4,150,731
Commercial	308,760	315,855	314,613	348,694	352,026
Industrial	22,484	15,300	23,109	6,268	6,164
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	749	801	1,020	962	1,023
Industrial	12,390	21,089	13,221	40,139	48,079
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.30	—	2.56	2.56	2.16
Imports	2.30	2.94	2.90	2.55	2.61
Exports	—	—	—	—	—
Pipeline Fuel	1.52	2.23	1.89	1.38	1.31
City Gate	2.47	3.36	4.20	2.65	2.92
Delivered to Consumers					
Residential	8.42	8.90	9.73	9.59	9.12
Commercial	6.10	6.88	6.50	6.08	5.15
Industrial	4.69	5.04	5.05	4.02	3.89
Vehicle Fuel	2.13	5.47	4.14	6.66	5.14
Electric Utilities	2.13	2.96	2.88	2.57	2.85

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.





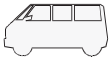



North Carolina		— Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	255,365			Industrial: 108,835 1.21
	Marketed Production:	0	0.00		Vehicle Fuel: 0 0.00
	Deliveries to Consumers:				
	Residential:	52,853	1.12		Electric Utilities: 10,584 0.34
	Commercial:	38,019	1.25		Total: 210,291 1.06

Table 74. Summary Statistics for Natural Gas — North Carolina, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	913,692	970,866	976,910	962,544	1,073,958
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,710	2,490	1,686	1,083	2,089
Supplemental Gas Supplies.....	0	0	0	0	21
Balancing Item.....	-15,104	-13,425	-24,877	-27,982	-32,546
Total Supply	900,298	959,931	953,719	935,645	1,043,522

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas — North Carolina, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	202,726	213,155	214,206	212,795	220,844
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	696,000	744,068	737,497	721,564	818,593
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,572	2,708	2,016	1,286	4,086
Total Disposition	900,298	959,931	953,719	935,645	1,043,522
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	6,100	7,372	7,265	6,666	10,553
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	49,379	58,812	52,894	50,786	52,853
Commercial	37,362	40,467	38,021	36,427	38,019
Industrial	106,731	104,124	111,513	106,497	108,835
Vehicle Fuel	9	0	0	0	0
Electric Utilities	3,146	2,381	4,512	12,418	10,584
Total Delivered to Consumers	196,626	205,783	206,940	206,129	210,291
Total Consumption	202,726	213,155	214,206	212,795	220,844
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,831	1,409	2,141	3,418	2,374
Industrial	56,707	42,287	60,729	72,282	56,091
Electric Utilities	967	578	1,012	1,884	1,139
Number of Consumers					
Residential	678,147	699,159	740,013	777,805	815,908
Commercial	84,041	93,504	97,629	100,251	104,294
Industrial	3,652	3,973	5,375	6,228	5,676
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	445	433	389	363	365
Industrial	29,225	26,208	20,747	17,100	19,175
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.77	2.43	3.23	2.61	2.25
City Gate	2.95	3.74	3.97	3.49	3.33
Delivered to Consumers					
Residential	6.93	7.59	8.98	8.69	8.33
Commercial	5.24	6.18	7.00	6.63	6.22
Industrial	3.56	4.37	4.66	3.96	3.78
Vehicle Fuel	4.27	—	—	—	—
Electric Utilities	2.40	3.11	3.22	2.81	2.92

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.




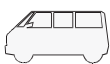



North Dakota		— Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
	Net Interstate Movements:	-39,787			Industrial: 17,561 0.20
	Marketed Production:	52,862	0.27		Vehicle Fuel: 4 0.07
	Deliveries to Consumers:				
	Residential:	10,573	0.22		Electric Utilities: 0 0.00
	Commercial:	10,023	0.33		Total: 38,160 0.19

Table 75. Summary Statistics for Natural Gas — North Dakota, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	99	108	104	99	96
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	16,914	16,810	18,186	18,220	15,813
From Oil Wells.....	39,760	38,906	38,107	39,394	39,820
Total.....	56,674	55,716	56,292	57,614	55,633
Repressuring	2,813	2,727	^a 196	0	0
Nonhydrocarbon Gases Removed.....	93	358	161	57	78
Wet After Lease Separation.....	53,768	52,631	55,935	57,556	55,555
Vented and Flared.....	4,300	2,957	3,534	4,371	2,693
Marketed Production	49,468	49,674	52,401	53,185	52,862
Extraction Loss.....	5,327	4,937	5,076	5,481	5,804
Total Dry Production.....	44,141	44,737	47,325	47,704	47,058
Supply (million cubic feet)					
Dry Production.....	44,141	44,737	47,325	47,704	47,058
Receipts at State Borders					
Imports	4,559	6,110	7,672	9,268	3,416
Intransit Receipts	0	0	0	0	0
Interstate Receipts	574,766	598,044	596,337	578,285	808,102
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	57,393	55,867	53,179	54,672	53,185
Balancing Item.....	869	-2,037	-5,464	-13,381	-4,084
Total Supply.....	681,729	702,720	699,049	676,548	907,678

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas — North Dakota, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	45,378	49,030	56,143	49,504	56,373
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	636,351	653,690	642,906	627,044	851,305
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	681,729	702,720	699,049	676,548	907,678
Consumption (million cubic feet)					
Lease Fuel	6,800	7,320	4,152	3,838	4,153
Pipeline Fuel	4,665	4,757	4,744	413	9,506
Plant Fuel	4,542	4,283	4,420	4,471	4,553
Delivered to Consumers					
Residential	11,209	12,591	11,370	10,092	10,573
Commercial	11,644	12,150	10,870	10,082	10,023
Industrial	6,505	7,911	20,580	20,606	17,561
Vehicle Fuel	12	15	5	3	4
Electric Utilities	1	3	1	0	0
Total Delivered to Consumers	29,371	32,670	42,826	40,782	38,160
Total Consumption	45,378	49,030	56,143	49,504	56,373
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,224	1,454	1,207	1,631	1,178
Industrial	5,319	5,813	16,783	17,594	14,938
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	95,818	97,761	98,326	101,930	104,051
Commercial	13,399	13,789	14,099	14,422	15,050
Industrial	189	206	216	404	226
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	869	881	771	699	666
Industrial	34,418	38,401	95,276	51,004	77,704
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	2.16	2.14	2.32
Imports	0.97	1.26	1.67	1.71	1.88
Exports	—	—	—	—	—
Pipeline Fuel	1.01	1.70	2.07	1.77	2.12
City Gate	2.58	2.94	3.38	2.81	3.07
Delivered to Consumers					
Residential	4.66	4.54	4.99	5.16	5.32
Commercial	3.90	3.91	4.35	4.37	4.51
Industrial	2.90	3.02	3.05	2.82	2.80
Vehicle Fuel	2.71	1.54	3.92	4.01	4.50
Electric Utilities	3.71	2.93	3.43	—	—

^a Ceased injections.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

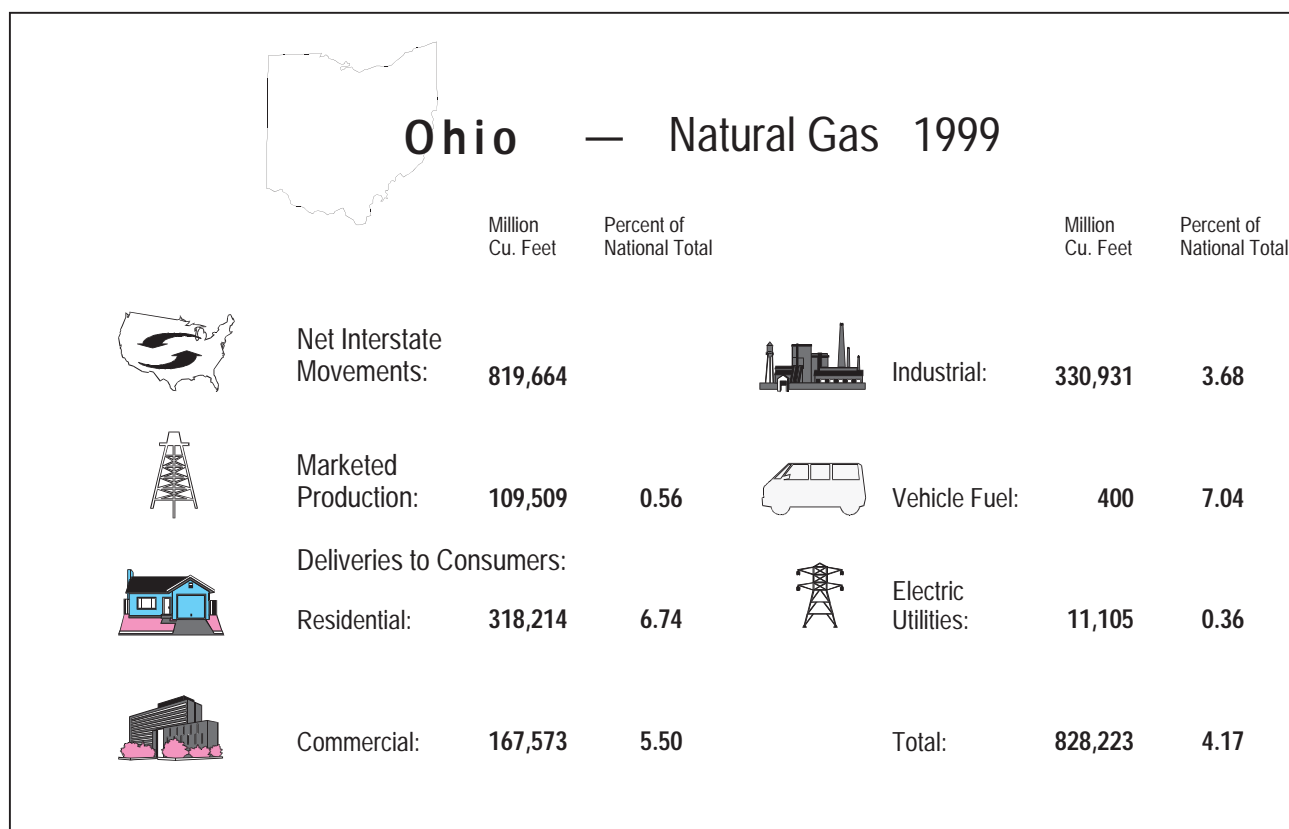


Table 76. Summary Statistics for Natural Gas — Ohio, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	34,520	34,380	34,238	34,098	33,982
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	126,336	119,251	116,246	108,542	103,541
From Oil Wells.....	0	0	0	^R 6,541	5,968
Total	126,336	119,251	116,246	^R115,083	109,509
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	126,336	119,251	116,246	^R 115,083	109,509
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	126,336	119,251	116,246	^R 115,083	109,509
Extraction Loss.....	94	85	83	78	78
Total Dry Production.....	126,242	119,166	116,163	^R115,005	109,431
Supply (million cubic feet)					
Dry Production.....	126,242	119,166	116,163	^R 115,005	109,431
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,817,908	2,997,400	2,662,578	2,108,289	2,213,648
Withdrawals from Storage					
Underground Storage.....	200,211	187,798	192,991	165,159	198,161
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	904	1,828	1,423	1,194	1,200
Balancing Item.....	-112,044	-241,361	-38,239	^R -43,233	-99,573
Total Supply	3,033,222	3,064,832	2,934,916	2,346,414	2,422,867

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas — Ohio, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	896,072	936,430	898,778	813,022	846,741
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,975,801	1,929,760	1,835,811	1,341,561	1,393,984
Additions to Storage					
Underground Storage	161,350	198,642	200,327	191,831	182,142
LNG Storage	0	0	0	0	0
Total Disposition	3,033,222	3,064,832	2,934,916	2,346,414	2,422,867
Consumption (million cubic feet)					
Lease Fuel	1,251	1,193	1,162	1,085	1,035
Pipeline Fuel	17,677	20,166	19,453	17,641	17,441
Plant Fuel	32	37	39	40	42
Delivered to Consumers					
Residential	357,754	374,824	354,543	296,576	318,214
Commercial	175,160	189,966	183,838	156,630	167,573
Industrial	336,552	347,149	335,993	332,955	330,931
Vehicle Fuel	187	229	264	432	400
Electric Utilities	7,459	2,867	3,486	7,663	11,105
Total Delivered to Consumers	877,112	915,035	878,124	794,255	828,223
Total Consumption	896,072	936,430	898,778	813,022	846,741
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	3,477	17,184	48,252
Commercial	41,569	53,609	63,352	70,543	89,746
Industrial	312,067	321,733	316,813	318,793	317,732
Electric Utilities	4,647	2,303	3,414	6,982	6,333
Number of Consumers					
Residential	2,967,375	2,994,891	3,041,948	3,050,960	3,111,108
Commercial	250,223	259,663	254,991	258,076	266,102
Industrial	8,650	8,672	7,780	8,114	8,137
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	700	732	721	607	630
Industrial	38,908	40,031	43,187	41,035	40,670
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.33	2.63	2.70	^R 2.95	3.16
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.03	2.88	2.80	3.20	2.63
City Gate	3.84	4.37	5.18	4.70	4.83
Delivered to Consumers					
Residential	5.46	5.90	6.75	6.43	6.24
Commercial	4.92	5.38	6.23	5.83	5.59
Industrial	3.93	4.10	4.93	4.39	3.94
Vehicle Fuel	4.44	4.77	6.24	5.90	3.26
Electric Utilities	2.34	3.44	3.72	3.24	3.15

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.




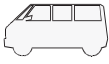



Oklahoma — Natural Gas 1999					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	-739,068		 Industrial:	177,747	1.98
 Marketed Production:	1,570,847	8.02	 Vehicle Fuel:	174	3.06
Deliveries to Consumers:			 Electric Utilities:	169,845	5.46
 Residential:	61,611	1.30			
 Commercial:	39,629	1.30	Total:	449,005	2.26

Table 77. Summary Statistics for Natural Gas — Oklahoma, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	29,733	29,733	29,734	30,101	30,978
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,521,857	1,467,695	1,450,118	1,426,864	1,406,917
From Oil Wells.....	289,877	267,192	253,770	217,666	163,930
Total	1,811,734	1,734,887	1,703,888	1,644,531	1,570,847
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	1,811,734	1,734,887	1,703,888	1,644,531	1,570,847
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	1,811,734	1,734,887	1,703,888	1,644,531	1,570,847
Extraction Loss	94,930	100,379	96,830	92,785	88,195
Total Dry Production	1,716,804	1,634,508	1,607,058	1,551,746	1,482,652
Supply (million cubic feet)					
Dry Production	1,716,804	1,634,508	1,607,058	1,551,746	1,482,652
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	810,112	848,589	827,475	657,304	630,269
Withdrawals from Storage					
Underground Storage	114,073	140,028	123,008	117,623	114,609
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-105,683	-10,233	-49,329	-53,520	-206,121
Total Supply	2,535,307	2,612,891	2,508,212	2,273,153	2,021,410

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas — Oklahoma, 1995-1999 (Continued)

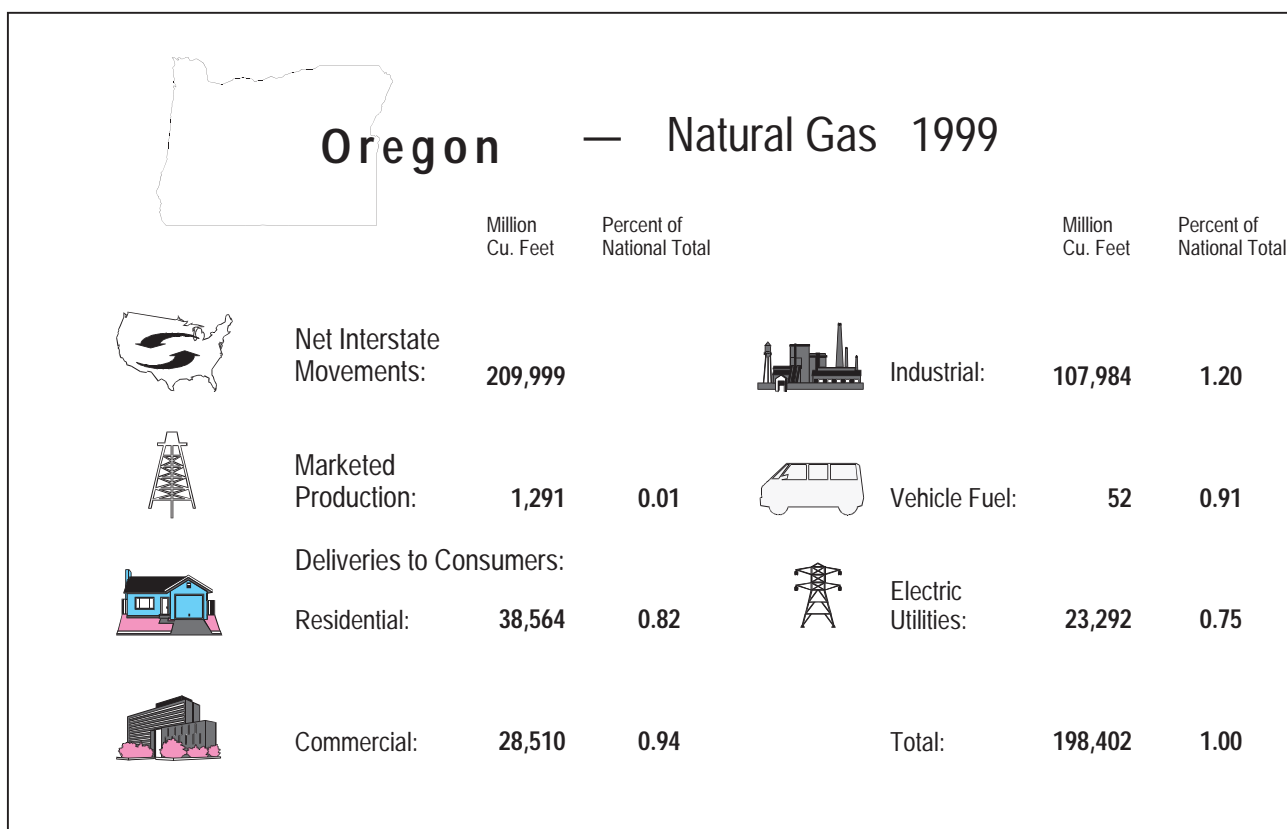
	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	568,153	566,995	560,095	568,902	530,761
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,872,345	1,928,829	1,815,627	1,538,619	1,369,337
Additions to Storage					
Underground Storage	94,809	117,067	132,489	165,631	121,312
LNG Storage	0	0	0	0	0
Total Disposition	2,535,307	2,612,891	2,508,212	2,273,153	2,021,410
Consumption (million cubic feet)					
Lease Fuel	45,946	37,803	51,042	35,509	32,868
Pipeline Fuel	30,633	33,583	26,130	24,242	23,833
Plant Fuel	34,900	35,236	30,370	26,034	25,055
Delivered to Consumers					
Residential	68,702	76,629	71,762	66,521	61,611
Commercial	39,639	46,152	45,086	43,800	39,629
Industrial	194,101	201,024	206,777	198,110	177,747
Vehicle Fuel	117	133	110	109	174
Electric Utilities	154,114	136,436	128,818	174,577	169,845
Total Delivered to Consumers	456,674	460,373	452,553	483,117	449,005
Total Consumption	568,153	566,995	560,095	568,902	530,761
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	24
Commercial	5,894	7,165	8,204	11,752	11,282
Industrial	164,610	187,816	197,058	190,910	170,845
Electric Utilities	138,365	125,825	112,592	114,556	112,257
Number of Consumers					
Residential	856,604	866,531	872,454	877,236	867,922
Commercial	88,358	89,852	90,284	89,711	80,988
Industrial	2,845	2,843	2,569	3,330	3,059
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	449	514	499	488	489
Industrial	68,225	70,708	80,489	59,492	58,106
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.44	2.21	2.32	1.77	2.05
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.36	2.12	2.34	1.90	2.04
City Gate	2.52	2.56	3.12	2.55	2.84
Delivered to Consumers					
Residential	5.56	5.64	6.23	5.93	5.97
Commercial	4.48	4.71	5.35	5.06	5.11
Industrial	2.27	3.26	4.16	3.66	3.52
Vehicle Fuel	2.36	2.36	2.46	2.49	1.72
Electric Utilities	2.34	2.98	2.97	2.48	2.79

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 78. Summary Statistics for Natural Gas — Oregon, 1995-1999**

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	17	18	17	15	19
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	2,520	1,743	1,382	1,263	1,555
From Oil Wells.....	0	0	0	0	0
Total	2,520	1,743	1,382	1,263	1,555
Repressuring	43	39	43	44	50
Nonhydrocarbon Gases Removed	554	265	166	152	214
Wet After Lease Separation	1,923	1,439	1,173	1,067	1,291
Vented and Flared	0	0	0	0	0
Marketed Production	1,923	1,439	1,173	1,067	1,291
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,923	1,439	1,173	1,067	1,291
Supply (million cubic feet)					
Dry Production.....	1,923	1,439	1,173	1,067	1,291
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	882,385	906,506	954,325	957,810	838,607
Withdrawals from Storage					
Underground Storage.....	3,567	5,199	4,943	4,395	7,017
LNG Storage	675	939	841	1,014	468
Supplemental Gas Supplies.....	2	2	2	2	3
Balancing Item.....	4,075	-11,418	-9,398	-11,986	-1,987
Total Supply	892,627	902,666	951,887	952,302	845,398

See footnotes at end of table.

Table 78. Summary Statistics for Natural Gas — Oregon, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	145,867	168,605	171,586	205,439	208,644
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	741,523	728,952	773,152	740,433	628,608
Additions to Storage					
Underground Storage	4,447	4,416	6,259	5,673	7,605
LNG Storage	790	693	889	757	540
Total Disposition	892,627	902,666	951,887	952,302	845,398
Consumption (million cubic feet)					
Lease Fuel	66	40	0	0	0
Pipeline Fuel	7,256	7,939	12,481	13,345	10,242
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	28,067	33,236	32,522	34,417	38,564
Commercial	22,419	25,597	25,465	25,986	28,510
Industrial	68,904	87,754	90,403	102,770	107,984
Vehicle Fuel	18	25	35	38	52
Electric Utilities	19,136	14,015	10,680	28,883	23,292
Total Delivered to Consumers	138,545	160,626	159,105	192,094	198,402
Total Consumption	145,867	168,605	171,586	205,439	208,644
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	419	431	378	254	337
Industrial	51,352	71,942	75,666	88,092	93,293
Electric Utilities	19,136	13,127	10,446	28,065	19,558
Number of Consumers					
Residential	411,465	433,638	456,960	477,796	502,000
Commercial	55,409	57,613	60,419	63,085	65,034
Industrial	791	799	704	695	718
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	405	444	421	412	438
Industrial	87,110	109,830	128,413	147,870	150,396
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	0.93	2.26	2.19	2.38	2.52
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.77	1.77	1.80	1.84	1.98
City Gate	2.42	2.42	2.58	2.73	2.93
Delivered to Consumers					
Residential	6.74	6.31	6.21	6.81	7.13
Commercial	5.23	4.85	4.63	5.25	5.66
Industrial	3.41	3.24	3.03	3.75	4.01
Vehicle Fuel	4.63	4.43	5.92	5.92	6.00
Electric Utilities	1.31	1.33	1.49	1.56	1.96

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.





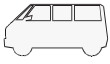



<div>  <h2>Pennsylvania — Natural Gas 1999</h2> </div>					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	618,461		 Industrial:	240,622	2.68
 Marketed Production:	174,701	0.89	 Vehicle Fuel:	40	0.70
Deliveries to Consumers:			 Electric Utilities:	10,376	0.33
 Residential:	241,468	5.11			
 Commercial:	143,256	4.70	Total:	635,761	3.20

Table 79. Summary Statistics for Natural Gas — Pennsylvania, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	31,025	31,792	32,692	21,576	23,822
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	111,000	135,000	80,000	R130,317	174,701
From Oil Wells.....	0	0	0	0	0
Total	111,000	135,000	80,000	R130,317	174,701
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	111,000	135,000	80,000	R130,317	174,701
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	111,000	135,000	80,000	R130,317	174,701
Extraction Loss	582	603	734	732	879
Total Dry Production.....	110,418	134,397	79,266	R129,585	173,822
Supply (million cubic feet)					
Dry Production	110,418	134,397	79,266	R129,585	173,822
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,718,075	2,650,265	2,477,537	2,203,403	2,386,329
Withdrawals from Storage					
Underground Storage	396,393	316,757	341,168	288,109	342,238
LNG Storage	3,921	4,722	5,852	4,559	4,477
Supplemental Gas Supplies	75	266	135	80	119
Balancing Item	-188,486	-192,298	-104,240	R-79,916	-142,887
Total Supply	3,040,396	2,914,109	2,799,718	2,545,820	2,764,098

See footnotes at end of table.

Table 79. Summary Statistics for Natural Gas — Pennsylvania, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	721,433	727,963	693,666	621,456	672,043
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,982,831	1,804,267	1,788,650	1,591,154	1,767,868
Additions to Storage					
Underground Storage	332,608	376,290	312,787	328,118	319,041
LNG Storage	3,523	5,590	4,615	5,092	5,146
Total Disposition	3,040,396	2,914,109	2,799,718	2,545,820	2,764,098
Consumption (million cubic feet)					
Lease Fuel	2,888	3,082	2,022	1,484	26
Pipeline Fuel	37,869	40,642	39,173	32,532	35,981
Plant Fuel	181	217	253	222	274
Delivered to Consumers					
Residential	262,126	278,606	262,494	217,929	241,468
Commercial	143,735	154,642	144,084	130,996	143,256
Industrial	249,928	243,499	238,220	231,362	240,622
Vehicle Fuel	10	35	50	40	40
Electric Utilities	24,697	7,239	7,370	6,890	10,376
Total Delivered to Consumers	680,495	684,022	652,219	587,218	635,761
Total Consumption	721,433	727,963	693,666	621,456	672,043
Delivered for the Account of Others (million cubic feet)					
Residential	211	245	5,062	16,617	27,254
Commercial	45,481	45,809	52,464	56,528	61,752
Industrial	209,372	198,545	204,331	201,211	213,306
Electric Utilities	24,181	5,056	5,493	7,084	10,235
Number of Consumers					
Residential	2,413,715	2,431,909	2,452,524	2,493,639	2,486,704
Commercial	209,245	214,340	215,057	216,519	223,732
Industrial	6,328	6,441	6,495	6,740	7,091
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	687	721	670	605	640
Industrial	39,496	37,805	36,677	34,327	33,933
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.84	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.00	2.71	2.72	2.08	2.00
City Gate	3.09	2.68	4.09	4.12	3.65
Delivered to Consumers					
Residential	7.16	7.38	8.33	8.45	8.30
Commercial	6.28	6.44	7.35	7.43	7.29
Industrial	3.90	4.12	4.61	4.15	3.99
Vehicle Fuel	7.24	4.14	5.00	5.02	5.93
Electric Utilities	2.04	2.85	3.02	3.26	3.03

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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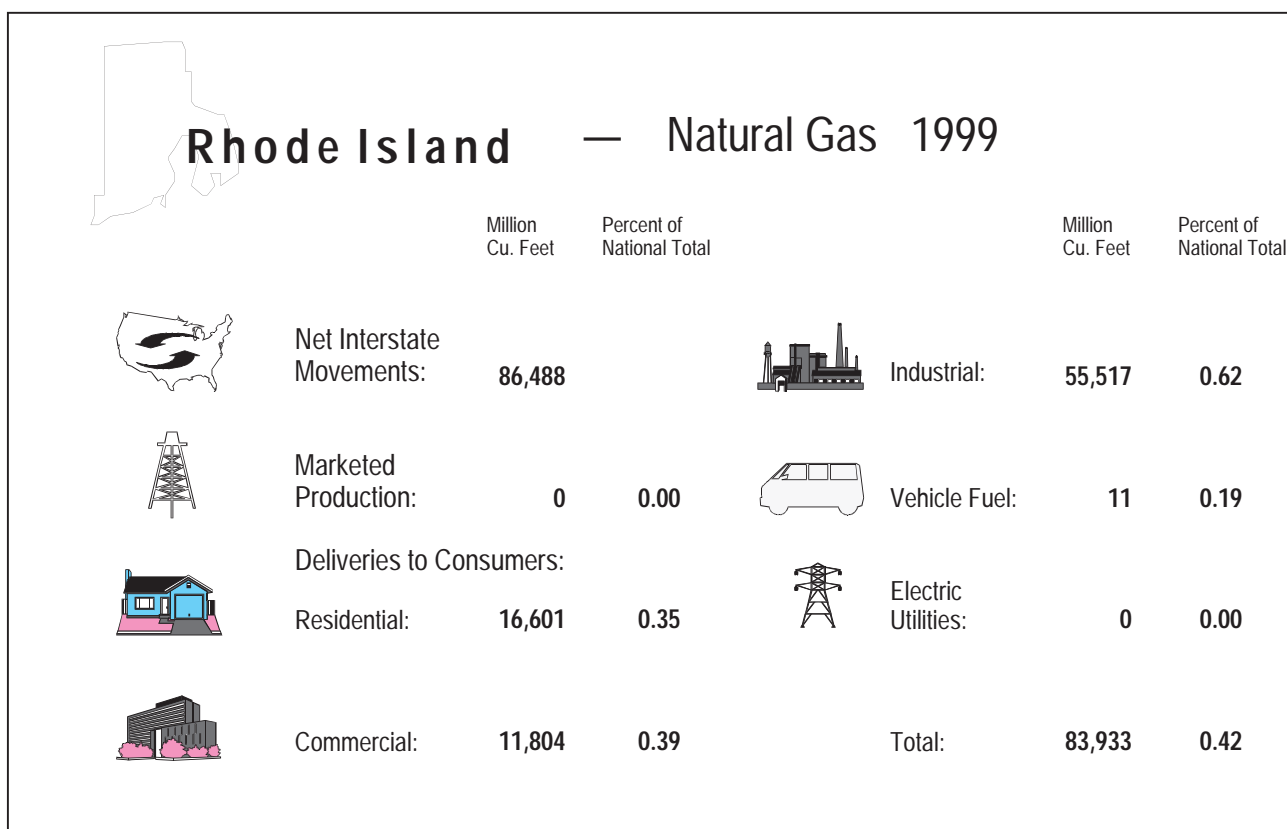


Table 80. Summary Statistics for Natural Gas — Rhode Island, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	251,800	243,047	221,909	201,303	170,823
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	908	1,603	1,533	851	139
Supplemental Gas Supplies.....	27	42	18	1	1
Balancing Item.....	-30,041	-24,660	-16,427	-9,810	-2,289
Total Supply	222,694	220,031	207,033	192,345	168,674

See footnotes at end of table.

Table 80. Summary Statistics for Natural Gas — Rhode Island, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	70,137	82,725	82,936	86,147	84,176
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	151,700	136,456	123,040	106,096	84,335
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	857	850	1,056	102	162
Total Disposition	222,694	220,031	207,033	192,345	168,674
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	617	685	837	336	243
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	17,342	18,839	18,162	16,461	16,601
Commercial	12,064	12,298	12,303	11,477	11,804
Industrial	35,109	25,829	24,472	42,278	55,517
Vehicle Fuel	2	3	3	6	11
Electric Utilities	5,002	25,071	27,160	15,589	0
Total Delivered to Consumers	69,520	82,041	82,100	85,811	83,933
Total Consumption	70,137	82,725	82,936	86,147	84,176
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	1,010	2,405	4,679	5,524
Industrial	31,211	21,472	20,203	39,163	53,260
Electric Utilities	0	25,046	27,298	22,984	0
Number of Consumers					
Residential	202,947	204,259	212,777	208,208	211,097
Commercial	21,472	21,664	21,862	22,136	22,254
Industrial	359	363	336	325	308
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	562	568	563	518	530
Industrial	97,798	71,156	72,834	130,086	180,249
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.21	3.35	3.15	3.00	2.53
City Gate	3.57	4.41	4.49	3.78	4.19
Delivered to Consumers					
Residential	8.02	8.49	9.61	9.56	9.53
Commercial	6.41	7.50	8.21	8.12	8.03
Industrial	4.09	4.67	4.33	3.82	4.40
Vehicle Fuel	5.85	3.34	5.27	5.15	4.83
Electric Utilities	1.90	2.29	3.35	3.38	—

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

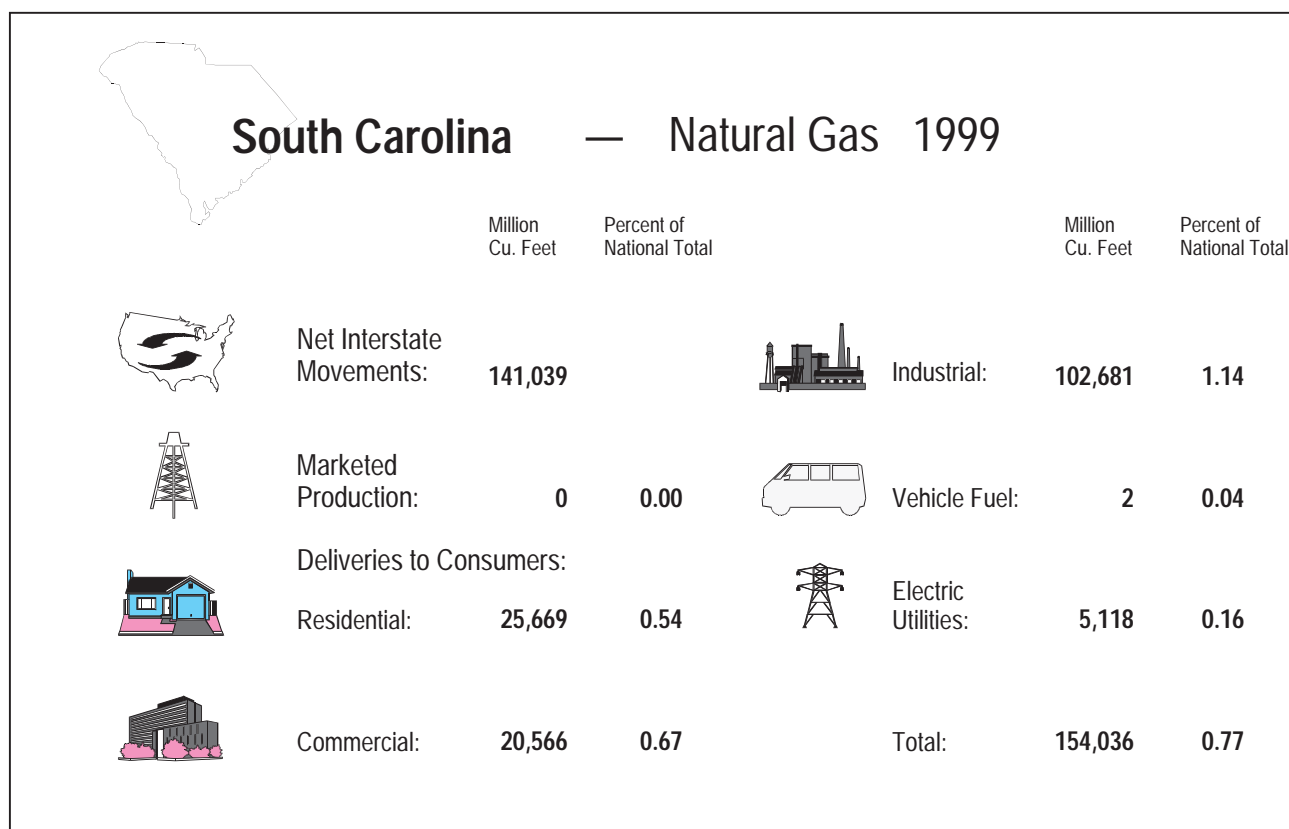


Table 81. Summary Statistics for Natural Gas — South Carolina, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,053,357	1,102,786	1,105,842	1,091,920	1,210,330
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	754	910	461	406	493
Supplemental Gas Supplies.....	62	178	10	0	18
Balancing Item.....	4,985	12,094	19,228	21,894	17,280
Total Supply	1,059,158	1,115,967	1,125,542	1,114,220	1,228,120

See footnotes at end of table.

Table 81. Summary Statistics for Natural Gas — South Carolina, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	151,915	149,572	153,902	156,639	157,625
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	906,316	965,420	971,634	957,525	1,069,291
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	927	976	6	56	1,204
Total Disposition	1,059,158	1,115,967	1,125,542	1,114,220	1,228,120
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	2,934	3,138	2,940	3,163	3,589
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	25,164	29,406	25,741	25,430	25,669
Commercial	18,868	20,328	19,560	19,828	20,566
Industrial	98,332	95,493	102,929	102,324	102,681
Vehicle Fuel	1	1	1	1	2
Electric Utilities	6,615	1,206	2,731	5,893	5,118
Total Delivered to Consumers	148,980	146,434	150,962	153,476	154,036
Total Consumption	151,915	149,572	153,902	156,639	157,625
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	688	199	235	412	589
Industrial	18,336	13,562	13,525	13,602	14,235
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	412,259	426,088	443,093	460,141	473,799
Commercial	47,293	48,650	50,817	52,237	53,436
Industrial	1,802	1,759	1,764	1,728	1,769
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	399	418	385	380	385
Industrial	54,568	54,288	58,350	59,215	58,045
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.80	2.54	3.28	2.55	2.24
City Gate	3.25	3.90	3.81	3.39	3.46
Delivered to Consumers					
Residential	7.54	7.41	8.37	8.30	8.46
Commercial	6.09	6.26	6.74	6.48	6.54
Industrial	3.11	3.77	3.72	3.29	3.39
Vehicle Fuel	4.67	2.87	5.17	0.19	5.26
Electric Utilities	1.64	4.56	4.07	3.62	3.57

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

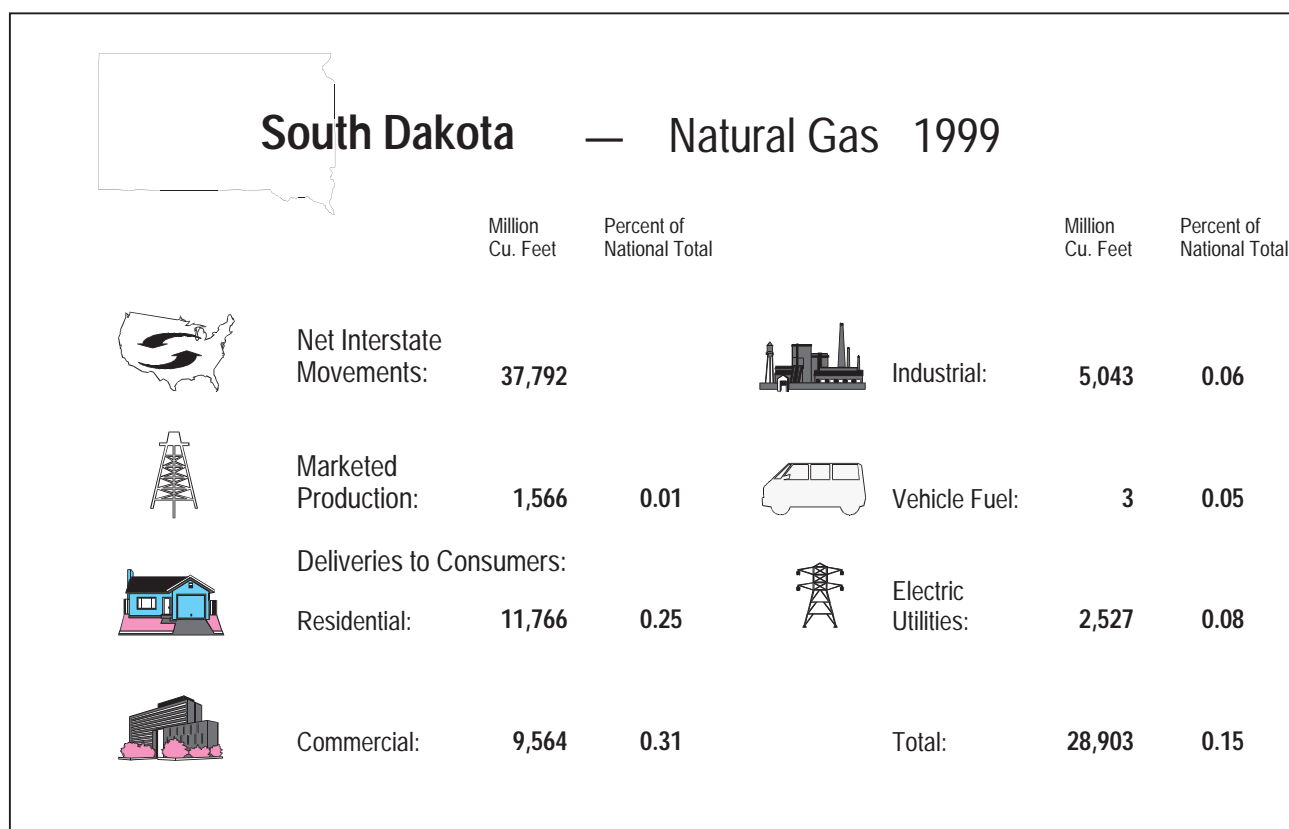


Table 82. Summary Statistics for Natural Gas — South Dakota, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	56	61	60	59	60
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	848	905	687	772	702
From Oil Wells.....	7,526	8,061	9,107	8,480	8,637
Total.....	8,374	8,965	9,795	9,252	9,340
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	6,557	6,106	6,219
Wet After Lease Separation	8,374	8,965	3,237	3,146	3,121
Vented and Flared	7,122	7,636	1,639	1,526	1,555
Marketed Production	1,252	1,329	1,598	1,620	1,566
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,252	1,329	1,598	1,620	1,566
Supply (million cubic feet)					
Dry Production.....	1,252	1,329	1,598	1,620	1,566
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	638,002	656,552	648,098	633,863	866,666
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	143	0	53	74
Supplemental Gas Supplies.....	37	87	30	4	5
Balancing Item.....	-960	-980	-2,006	-3,987	-3,568
Total Supply.....	638,331	657,130	647,720	631,552	864,744

See footnotes at end of table.

Table 82. Summary Statistics for Natural Gas — South Dakota, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	34,292	36,905	36,109	33,036	35,787
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	604,039	620,225	611,611	598,472	828,874
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	44	83
Total Disposition	638,331	657,130	647,720	631,552	864,744
Consumption (million cubic feet)					
Lease Fuel	404	424	911	848	864
Pipeline Fuel	2,724	2,887	2,910	2,805	6,020
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,610	14,085	13,203	11,646	11,766
Commercial	10,685	11,598	10,422	9,264	9,564
Industrial	6,933	7,182	6,928	5,607	5,043
Vehicle Fuel	4	4	5	1	3
Electric Utilities	931	725	1,731	2,865	2,527
Total Delivered to Consumers	31,164	33,594	32,289	29,383	28,903
Total Consumption	34,292	36,905	36,109	33,036	35,787
Delivered for the Account of Others (million cubic feet)					
Residential	0	1	1	0	0
Commercial	1,406	2,008	1,742	1,466	1,802
Industrial	5,017	5,414	5,257	3,609	3,178
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	124,152	127,269	130,307	133,095	136,789
Commercial	16,285	16,880	17,432	17,972	18,453
Industrial	396	444	481	464	445
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	656	687	598	515	518
Industrial	17,509	16,176	14,404	12,084	11,332
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.59	—	2.09	2.47	2.13
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.03	1.75	2.13	1.68	2.12
City Gate	2.88	3.19	3.65	3.24	3.52
Delivered to Consumers					
Residential	5.05	5.25	5.75	5.59	5.83
Commercial	3.99	4.20	4.71	4.43	4.52
Industrial	3.44	3.50	4.02	3.28	3.35
Vehicle Fuel	3.89	3.76	3.48	4.95	4.83
Electric Utilities	1.58	2.36	NA	1.77	2.78

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.




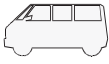



Tennessee — Natural Gas 1999					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	295,768		 Industrial:	139,261	1.55
 Marketed Production:	1,230	0.01	 Vehicle Fuel:	9	0.16
Deliveries to Consumers:			 Residential:	58,983	1.25
			 Electric Utilities:	3,460	0.11
 Commercial:	51,378	1.69	Total:	253,091	1.27

Table 83. Summary Statistics for Natural Gas — Tennessee, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	505	460	420
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,820	1,690	1,510	1,420	1,230
Total.....	1,820	1,690	1,510	1,420	1,230
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	1,820	1,690	1,510	1,420	1,230
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	1,820	1,690	1,510	1,420	1,230
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,820	1,690	1,510	1,420	1,230
Supply (million cubic feet)					
Dry Production.....	1,820	1,690	1,510	1,420	1,230
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	4,027,113	4,272,871	3,868,295	3,328,150	3,366,178
Withdrawals from Storage					
Underground Storage.....	0	0	0	391	565
LNG Storage	3,035	3,985	2,416	3,562	3,005
Supplemental Gas Supplies.....	33	73	19	4	9
Balancing Item.....	-14,215	-44,277	-16,305	8,976	-19,475
Total Supply.....	4,017,785	4,234,342	3,855,936	3,342,502	3,351,511

See footnotes at end of table.

Table 83. Summary Statistics for Natural Gas — Tennessee, 1995-1999 (Continued)

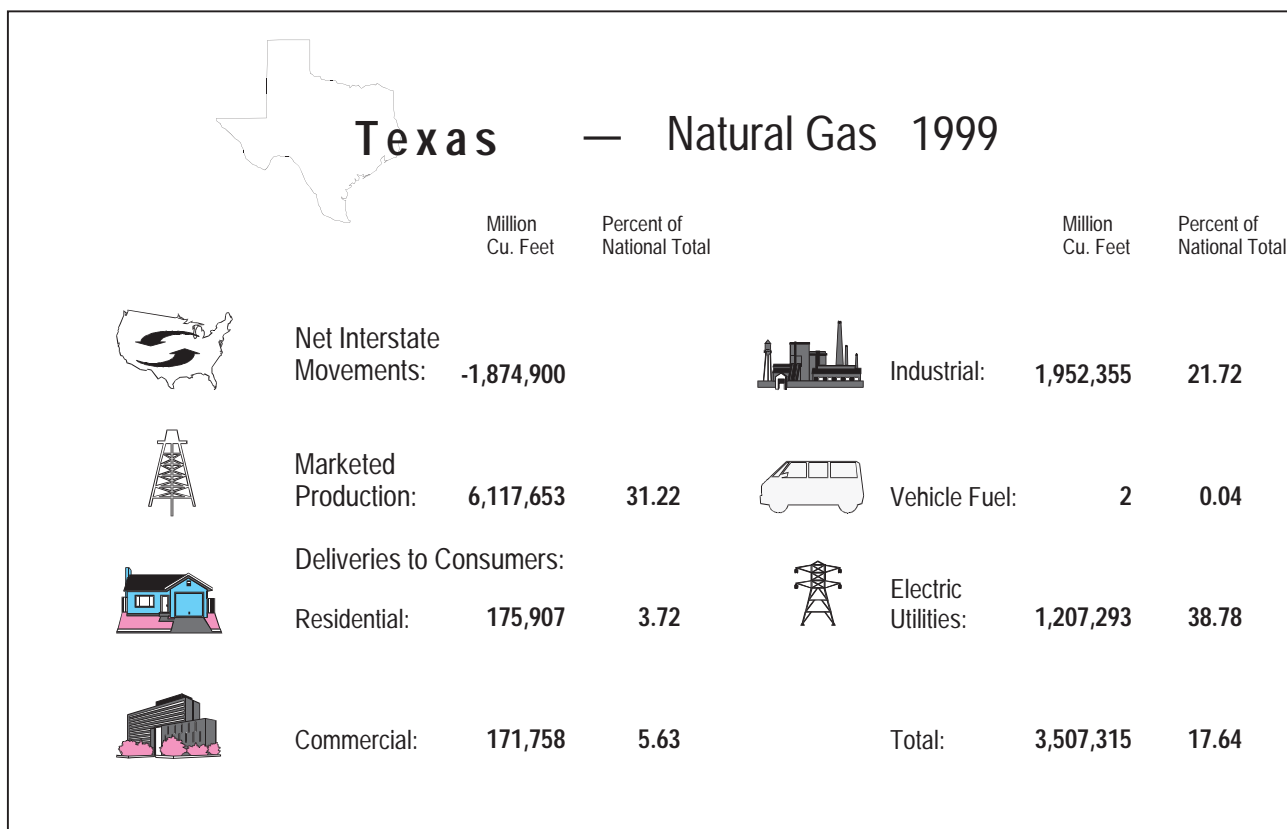
	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	256,843	280,311	282,378	280,249	278,321
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,758,529	3,951,222	3,571,683	3,059,985	3,070,410
Additions to Storage					
Underground Storage	0	0	0	453	599
LNG Storage	2,414	2,809	1,875	1,816	2,181
Total Disposition	4,017,785	4,234,342	3,855,936	3,342,502	3,351,511
Consumption (million cubic feet)					
Lease Fuel	47	37	45	31	26
Pipeline Fuel	17,696	24,221	22,559	16,440	25,204
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	59,994	70,423	64,130	59,386	58,983
Commercial	51,235	58,497	55,117	52,394	51,378
Industrial	125,814	126,545	138,877	145,773	139,261
Vehicle Fuel	3	15	13	11	9
Electric Utilities	2,055	572	1,636	6,213	3,460
Total Delivered to Consumers	239,100	256,053	259,773	263,778	253,091
Total Consumption	256,843	280,311	282,378	280,249	278,321
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,163	3,316	4,312	6,635	5,885
Industrial	65,914	67,050	85,683	96,672	90,267
Electric Utilities	1,414	425	1,906	6,058	6,884
Number of Consumers					
Residential	804,724	841,232	867,793	905,757	915,504
Commercial	101,561	103,867	105,925	109,772	110,072
Industrial	2,393	2,306	2,394	5,219	2,455
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	504	563	520	477	467
Industrial	52,576	54,877	58,011	27,931	56,725
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.54	2.54	2.55	2.15	2.28
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.59	2.57	2.52	2.17	2.16
City Gate	2.71	4.04	3.60	3.47	3.15
Delivered to Consumers					
Residential	5.77	6.26	6.91	6.73	6.55
Commercial	5.18	5.72	6.11	6.04	5.75
Industrial	3.34	3.92	4.18	3.94	3.72
Vehicle Fuel	5.08	5.49	5.59	4.98	5.08
Electric Utilities	2.28	2.61	NA	NA	NA

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

**Table 84. Summary Statistics for Natural Gas — Texas, 1995-1999**

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	54,635	53,816	56,747	58,736	58,712
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,660,153	5,843,635	5,865,930	^R 5,913,517	5,645,379
From Oil Wells.....	1,212,503	1,184,565	1,150,211	^R 1,055,912	982,979
Total	6,872,656	7,028,201	7,016,141	^R6,969,429	6,628,358
Repressuring	296,192	273,301	250,949	^R 247,841	198,534
Nonhydrocarbon Gases Removed.....	200,233	238,897	263,397	^R 295,646	277,165
Wet After Lease Separation.....	6,376,231	6,516,003	6,501,795	^R 6,425,942	6,152,659
Vented and Flared.....	46,183	45,382	47,922	^R 25,811	35,006
Marketed Production	6,330,048	6,470,620	6,453,873	^R 6,400,131	6,117,653
Extraction Loss.....	381,712	398,442	391,174	388,011	307,465
Total Dry Production.....	5,948,336	6,072,178	6,062,699	^R6,012,120	5,810,188
Supply (million cubic feet)					
Dry Production.....	5,948,336	6,072,178	6,062,699	^R 6,012,120	5,810,188
Receipts at State Borders					
Imports	6,722	13,862	17,243	14,532	54,530
Intransit Receipts	0	0	0	0	0
Interstate Receipts	853,812	941,088	824,731	734,541	497,937
Withdrawals from Storage					
Underground Storage.....	300,889	369,783	322,289	242,343	297,787
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	1	0	0	0	17
Balancing Item.....	232,524	343,909	242,326	^R -18,925	-82,327
Total Supply	7,342,283	7,740,821	7,469,287	^R6,984,611	6,578,132

See footnotes at end of table.

Table 84. Summary Statistics for Natural Gas — Texas, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	3,802,489	3,991,316	3,950,555	^R 4,030,948	3,858,964
Deliveries at State Borders					
Exports	61,241	30,435	34,163	46,933	53,260
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,203,828	3,413,156	3,172,315	2,562,270	2,374,107
Additions to Storage					
Underground Storage	274,724	305,914	312,254	344,461	291,802
LNG Storage	0	0	0	0	0
Total Disposition	7,342,283	7,740,821	7,469,287	^R6,984,611	6,578,132
Consumption (million cubic feet)					
Lease Fuel	178,827	177,508	144,787	^R 176,262	136,708
Pipeline Fuel	81,877	75,567	82,115	65,800	70,397
Plant Fuel	154,721	153,039	157,013	153,966	144,544
Delivered to Consumers					
Residential	206,415	229,318	234,988	199,454	175,907
Commercial	209,584	178,549	216,333	169,610	171,758
Industrial	1,923,763	2,138,155	2,058,755	2,023,278	1,952,355
Vehicle Fuel	29	24	15	3	2
Electric Utilities	1,047,274	1,039,155	1,056,550	1,242,574	1,207,293
Total Delivered to Consumers	3,387,065	3,585,201	3,566,640	3,634,920	3,507,315
Total Consumption	3,802,489	3,991,316	3,950,555	^R4,030,948	3,858,964
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	65,911	29,469	83,494	32,280	39,041
Industrial	1,402,017	1,708,843	1,703,403	1,738,943	1,470,207
Electric Utilities	577,894	578,654	538,488	652,908	619,256
Number of Consumers					
Residential	3,446,120	3,501,853	3,543,027	3,600,505	3,613,864
Commercial	325,785	329,287	332,077	320,922	314,601
Industrial	9,043	8,796	8,178	8,290	5,657
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	643	542	651	529	546
Industrial	212,735	243,083	251,743	244,062	345,122
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.61	2.29	2.48	2.06	2.31
Imports	1.53	2.25	2.31	2.03	2.14
Exports	1.49	2.13	2.46	2.03	2.24
Pipeline Fuel	1.64	2.40	2.36	2.02	1.99
City Gate	2.95	3.22	3.66	2.63	2.84
Delivered to Consumers					
Residential	5.92	5.89	6.32	6.16	6.09
Commercial	4.09	4.27	4.91	4.44	4.42
Industrial	1.89	2.58	2.82	2.35	2.55
Vehicle Fuel	2.88	3.34	3.17	1.77	3.17
Electric Utilities	1.93	2.51	2.69	2.30	2.51

^R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

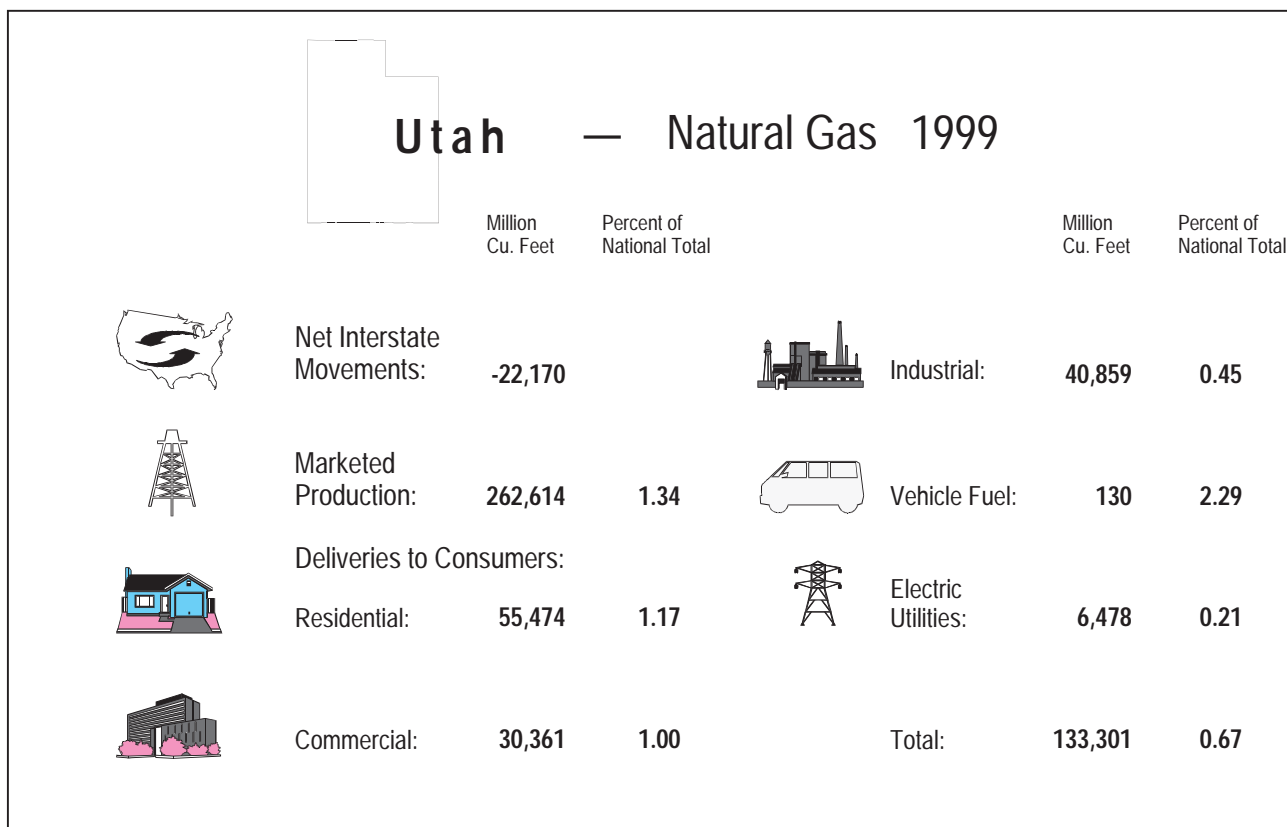


Table 85. Summary Statistics for Natural Gas — Utah, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,127	1,339	1,475	1,643	1,978
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	262,400	233,594	231,368	253,761	238,947
From Oil Wells.....	40,833	47,614	43,552	43,504	38,020
Total	303,233	281,208	274,920	297,265	276,967
Repressuring	26,874	3,165	990	559	519
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	276,358	278,044	273,930	296,706	276,448
Vented and Flared	35,069	27,277	16,790	19,365	13,835
Marketed Production	241,290	250,767	257,139	277,340	262,614
Extraction Loss.....	13,679	10,970	17,872	11,801	11,407
Total Dry Production.....	227,611	239,797	239,267	265,539	251,207
Supply (million cubic feet)					
Dry Production.....	227,611	239,797	239,267	265,539	251,207
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	431,245	420,103	443,318	420,012	359,246
Withdrawals from Storage					
Underground Storage.....	32,084	45,323	35,231	24,420	46,573
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-113,083	-121,524	-14,947	-140,370	-78,558
Total Supply	577,857	583,698	702,870	569,602	578,467

See footnotes at end of table.

Table 85. Summary Statistics for Natural Gas — Utah, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	156,824	160,371	165,159	169,634	159,672
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	388,831	390,959	494,909	376,224	381,416
Additions to Storage					
Underground Storage	32,201	32,368	42,803	23,744	37,380
LNG Storage	0	0	0	0	0
Total Disposition	577,857	583,698	702,870	569,602	578,467
Consumption (million cubic feet)					
Lease Fuel	18,520	18,570	16,478	19,481	15,930
Pipeline Fuel	2,831	3,601	2,935	2,788	2,561
Plant Fuel	8,492	8,549	8,141	7,985	7,880
Delivered to Consumers					
Residential	48,975	54,344	58,108	56,843	55,474
Commercial	26,825	29,543	31,129	30,955	30,361
Industrial	42,373	42,213	44,162	45,501	40,859
Vehicle Fuel	100	122	128	136	130
Electric Utilities	8,707	3,428	4,078	5,945	6,478
Total Delivered to Consumers	126,981	129,651	137,605	139,380	133,301
Total Consumption	156,824	160,371	165,159	169,634	159,672
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,892	5,360	5,222	5,427	5,204
Industrial	37,694	38,424	40,234	41,587	36,959
Electric Utilities	7,515	4,006	3,435	5,613	6,472
Number of Consumers					
Residential	523,622	562,343	567,786	588,364	609,603
Commercial	40,101	40,107	40,689	42,054	43,861
Industrial	713	923	3,379	3,597	3,625
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	669	737	765	736	692
Industrial	59,430	45,734	13,070	12,650	11,271
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.15	1.39	1.86	1.73	1.93
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.57	1.68	2.20	2.04	1.92
City Gate	2.88	2.25	2.79	3.22	2.98
Delivered to Consumers					
Residential	4.74	4.47	5.13	5.57	5.37
Commercial	3.64	3.38	3.91	4.34	4.12
Industrial	2.34	2.10	2.55	3.00	2.94
Vehicle Fuel	4.73	4.49	5.37	5.42	5.32
Electric Utilities	2.26	1.83	2.09	2.11	2.65

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

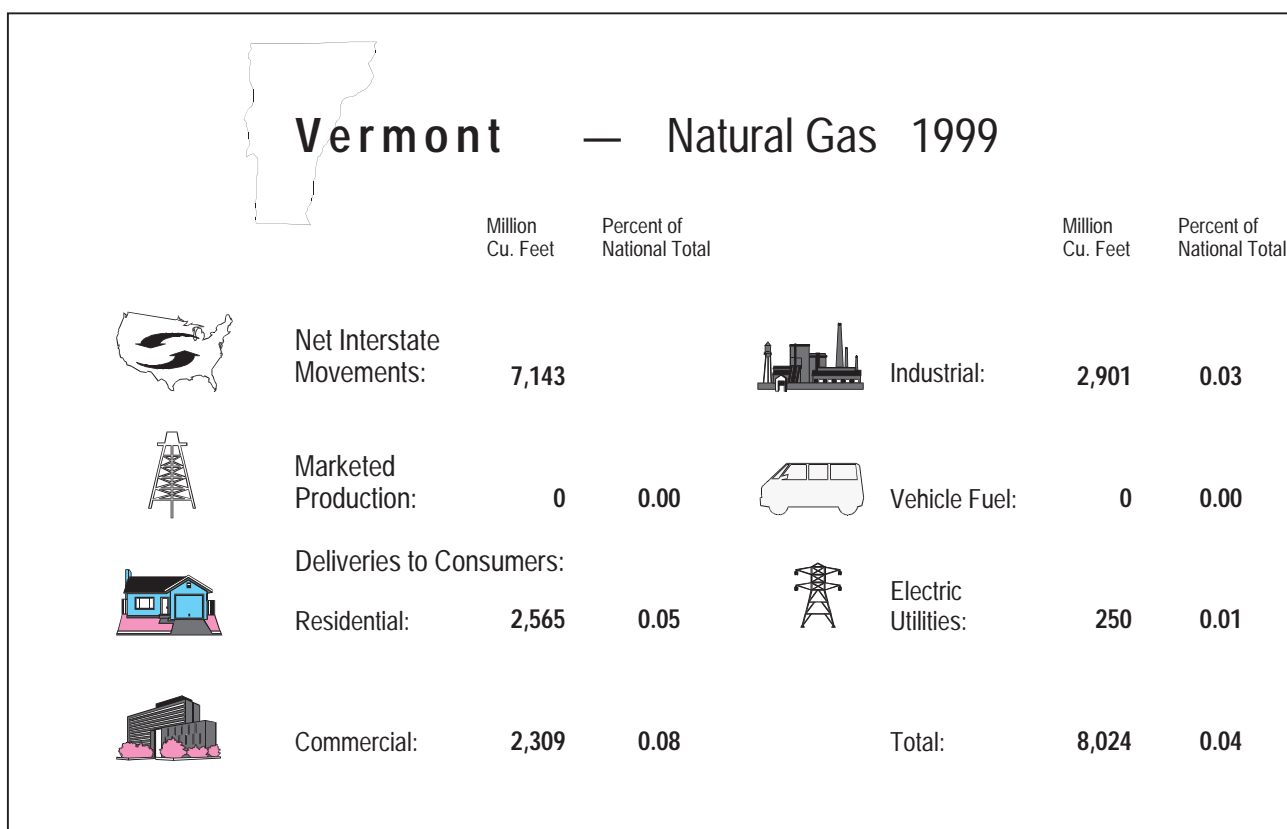


Table 86. Summary Statistics for Natural Gas — Vermont, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	18,429	18,736	19,343	18,998	10,391
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	4	5	6	0	1
Balancing Item.....	-1,823	-3,470	-3,153	55	888
Total Supply	16,610	15,270	16,195	19,053	11,280

See footnotes at end of table.

Table 86. Summary Statistics for Natural Gas — Vermont, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	7,275	7,333	8,061	7,734	8,032
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	9,335	7,937	8,134	11,319	3,248
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	16,610	15,270	16,195	19,053	11,280
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	7	8	9	8	8
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	2,299	2,523	2,631	2,454	2,565
Commercial	2,672	2,825	3,051	2,979	2,309
Industrial	2,159	1,953	2,334	2,105	2,901
Vehicle Fuel	0	0	0	0	0
Electric Utilities	138	24	36	188	250
Total Delivered to Consumers	7,268	7,325	8,052	7,726	8,024
Total Consumption	7,275	7,333	8,061	7,734	8,032
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	680
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	23,523	24,383	25,539	26,664	27,931
Commercial	3,649	3,790	3,928	4,034	4,219
Industrial	23	27	30	36	37
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	732	745	777	739	547
Industrial	93,854	72,327	77,807	58,461	78,396
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	2.53	2.97	2.83	2.62	2.78
Exports	—	—	—	—	—
Pipeline Fuel	1.05	1.09	1.09	1.40	1.86
City Gate	2.61	2.74	2.33	2.58	2.85
Delivered to Consumers					
Residential	6.82	6.40	6.41	6.54	7.18
Commercial	5.43	5.24	5.18	5.08	5.69
Industrial	3.39	3.44	3.07	2.80	3.06
Vehicle Fuel	—	—	—	—	—
Electric Utilities	1.95	3.22	3.16	2.90	3.23

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.





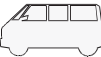



Virginia		— Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	218,232			Industrial: 101,368 1.13
	Marketed Production:	72,189	0.37		Vehicle Fuel: 42 0.74
	Deliveries to Consumers:				
	Residential:	69,189	1.46		Electric Utilities: 23,457 0.75
	Commercial:	61,500	2.02		Total: 255,556 1.29

Table 87. Summary Statistics for Natural Gas — Virginia, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,671	1,671	2,046	2,388	2,752
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	49,818	54,290	58,249	57,263	72,189
From Oil Wells.....	0	0	0	0	0
Total.....	49,818	54,290	58,249	57,263	72,189
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	49,818	54,290	58,249	57,263	72,189
Vented and Flared.....	0	0	0	0	0
Marketed Production	49,818	54,290	58,249	57,263	72,189
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	49,818	54,290	58,249	57,263	72,189
Supply (million cubic feet)					
Dry Production.....	49,818	54,290	58,249	57,263	72,189
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,055,691	1,074,350	1,120,061	1,091,838	1,215,366
Withdrawals from Storage					
Underground Storage.....	0	0	0	1,859	2,470
LNG Storage	1,276	1,614	988	774	1,192
Supplemental Gas Supplies.....	445	716	350	148	179
Balancing Item.....	-8,362	-22,638	-30,327	-33,538	-25,486
Total Supply.....	1,098,868	1,108,332	1,149,320	1,118,345	1,265,910

See footnotes at end of table.

Table 87. Summary Statistics for Natural Gas — Virginia, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	247,198	239,100	241,391	242,792	265,080
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	850,457	867,600	906,833	872,552	997,134
Additions to Storage					
Underground Storage	0	0	0	2,369	2,378
LNG Storage	1,214	1,631	1,096	632	1,318
Total Disposition	1,098,868	1,108,332	1,149,320	1,118,345	1,265,910
Consumption (million cubic feet)					
Lease Fuel	1,296	1,183	1,330	1,243	1,519
Pipeline Fuel	6,286	7,777	7,387	6,856	8,005
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	68,712	76,214	73,905	63,186	69,189
Commercial	56,948	59,262	61,895	58,283	61,500
Industrial	97,499	84,357	85,264	92,801	101,368
Vehicle Fuel	43	32	37	35	42
Electric Utilities	16,414	10,275	11,572	20,386	23,457
Total Delivered to Consumers	239,616	230,140	232,674	234,692	255,556
Total Consumption	247,198	239,100	241,391	242,792	265,080
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	234	2,743
Commercial	9,062	8,712	13,705	16,267	20,026
Industrial	83,030	69,163	74,182	80,885	89,873
Electric Utilities	20,462	14,366	10,787	57,441	71,776
Number of Consumers					
Residential	753,003	789,985	812,866	847,938	893,887
Commercial	74,690	77,284	78,986	77,220	80,500
Industrial	2,812	2,822	2,391	2,469	2,986
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	762	767	784	755	764
Industrial	34,672	29,893	35,660	37,587	33,948
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.72	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.83	2.60	3.22	2.59	2.20
City Gate	2.92	3.89	4.14	3.74	3.81
Delivered to Consumers					
Residential	7.18	7.94	8.60	8.57	8.61
Commercial	5.08	5.93	6.45	6.12	5.99
Industrial	3.35	4.07	4.68	4.07	3.95
Vehicle Fuel	2.30	2.80	5.05	5.09	6.25
Electric Utilities	2.67	2.98	2.93	3.10	3.16

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

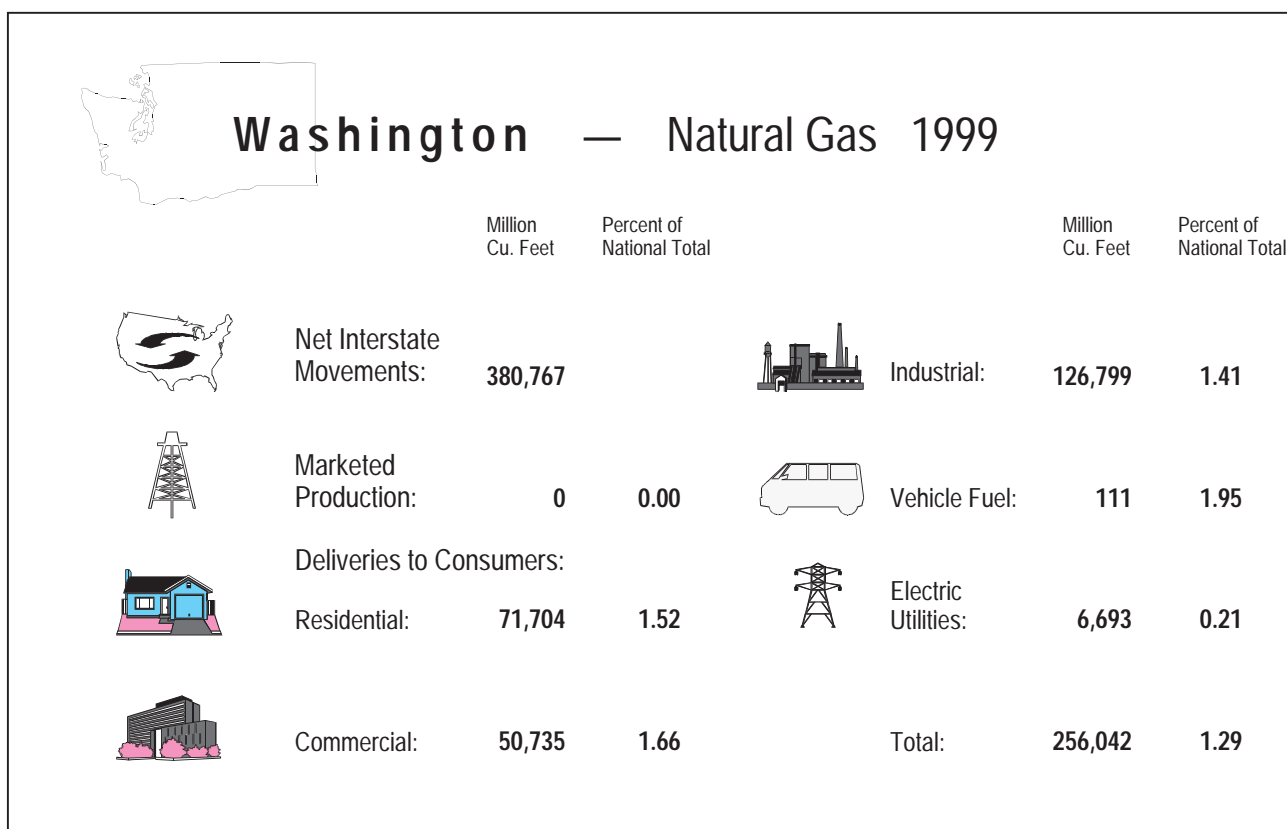


Table 88. Summary Statistics for Natural Gas — Washington, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	335,866	356,711	360,261	374,666	415,636
Intransit Receipts	0	0	0	0	0
Interstate Receipts	804,621	823,997	867,820	892,082	803,073
Withdrawals from Storage					
Underground Storage.....	15,452	22,192	19,015	22,597	18,014
LNG Storage	2,055	2,356	2,145	1,779	1,741
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-34,861	-36,154	-41,479	-45,839	-115,105
Total Supply	1,123,134	1,169,102	1,207,762	1,245,285	1,123,358

See footnotes at end of table.

Table 88. Summary Statistics for Natural Gas — Washington, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	220,427	238,639	231,227	263,153	263,688
Deliveries at State Borders					
Exports	0	0	0	208	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	882,385	906,604	954,325	957,886	837,942
Additions to Storage					
Underground Storage	17,815	20,124	20,018	23,136	19,227
LNG Storage	1,902	2,284	2,193	902	2,502
Total Disposition	1,122,529	1,167,651	1,207,762	1,245,285	1,123,358
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	8,636	6,871	8,836	9,087	7,645
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	52,763	62,689	61,813	61,936	71,704
Commercial	42,568	48,139	46,686	45,561	50,735
Industrial	109,997	114,236	111,159	133,106	126,799
Vehicle Fuel	107	113	116	112	111
Electric Utilities	6,356	6,590	2,618	13,352	6,693
Total Delivered to Consumers	211,791	231,767	222,391	254,067	256,042
Total Consumption	220,427	238,639	231,227	263,153	263,688
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,514	6,795	7,440	6,026	5,405
Industrial	73,798	86,332	85,079	106,345	94,481
Electric Utilities	2,084	6,589	2,518	6,344	3,598
Number of Consumers					
Residential	638,603	673,357	702,701	737,208	779,104
Commercial	70,781	73,708	75,550	77,770	80,995
Industrial	3,544	3,587	3,748	3,848	4,042
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	601	653	618	586	626
Industrial	31,037	31,847	29,658	34,591	31,370
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	1.23	1.43	1.69	1.71	2.17
Exports	—	—	—	2.80	—
Pipeline Fuel	1.78	1.77	1.89	1.76	2.03
City Gate	2.18	2.44	2.62	2.34	2.63
Delivered to Consumers					
Residential	5.89	5.65	5.64	5.84	5.88
Commercial	5.00	4.81	4.73	4.76	4.89
Industrial	2.74	2.67	3.16	2.64	2.78
Vehicle Fuel	5.63	2.62	3.81	3.84	3.84
Electric Utilities	4.60	4.98	NA	3.44	NA

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

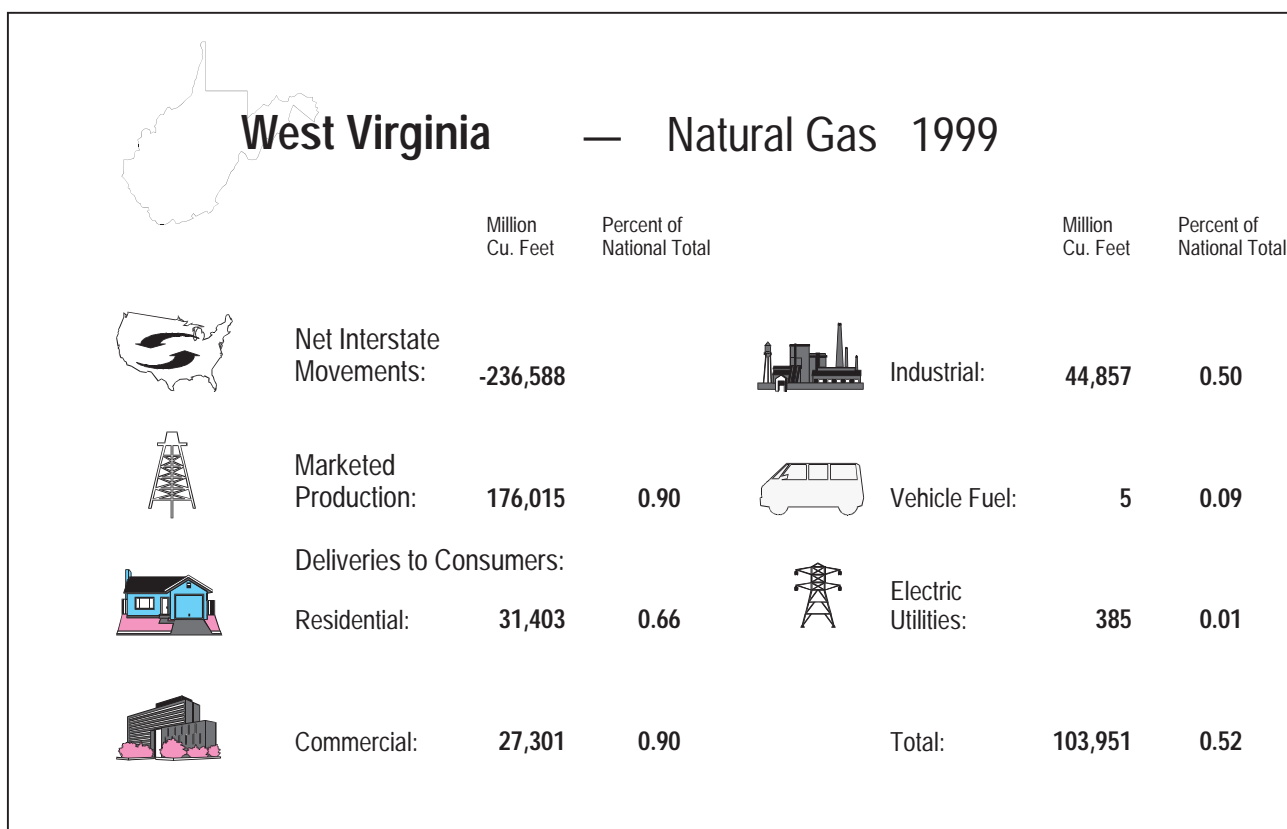


Table 89. Summary Statistics for Natural Gas — West Virginia, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	36,144	35,148	31,000	39,072	36,575
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	186,231	169,839	172,268	R180,000	176,015
From Oil Wells.....	0	0	0	0	0
Total	186,231	169,839	172,268	R180,000	176,015
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	186,231	169,839	172,268	R180,000	176,015
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	186,231	169,839	172,268	R180,000	176,015
Extraction Loss.....	7,396	7,093	7,179	7,337	7,334
Total Dry Production.....	178,835	162,746	165,089	R172,663	168,681
Supply (million cubic feet)					
Dry Production.....	178,835	162,746	165,089	R172,663	168,681
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,724,557	1,776,833	1,790,175	1,437,472	1,468,619
Withdrawals from Storage					
Underground Storage.....	187,088	164,768	181,015	143,924	194,788
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-18,543	150,134	77,582	R131,161	172,980
Total Supply	2,071,936	2,254,481	2,213,861	R1,885,219	2,005,067

See footnotes at end of table.

Table 89. Summary Statistics for Natural Gas — West Virginia, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	148,364	154,642	159,040	^R 142,640	139,694
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,777,613	1,899,227	1,890,522	1,570,388	1,705,207
Additions to Storage					
Underground Storage	145,958	200,612	164,299	172,191	160,166
LNG Storage	0	0	0	0	0
Total Disposition	2,071,936	2,254,481	2,213,861	^R1,885,219	2,005,067
Consumption (million cubic feet)					
Lease Fuel	4,846	4,292	4,500	^R 4,549	3,705
Pipeline Fuel	26,411	32,467	32,318	30,868	29,829
Plant Fuel	3,199	2,262	2,710	2,344	2,209
Delivered to Consumers					
Residential	35,379	37,390	35,996	29,664	31,403
Commercial	25,872	28,025	25,913	24,986	27,301
Industrial	52,239	49,997	57,380	49,807	44,857
Vehicle Fuel	7	5	6	5	5
Electric Utilities	410	205	219	417	385
Total Delivered to Consumers	113,908	115,622	119,512	104,879	103,951
Total Consumption	148,364	154,642	159,040	^R142,640	139,694
Delivered for the Account of Others (million cubic feet)					
Residential	28	23	9	8	2
Commercial	12,536	12,263	11,779	12,625	13,157
Industrial	44,726	42,843	50,353	46,650	40,005
Electric Utilities	208	157	184	221	195
Number of Consumers					
Residential	353,629	358,049	362,432	359,783	362,292
Commercial	36,144	33,837	33,970	35,362	35,483
Industrial	192	182	173	217	147
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	716	828	763	707	769
Industrial	272,080	274,709	331,674	229,525	305,153
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.22	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.87	3.19	2.97	2.69	2.54
City Gate	2.85	3.36	3.17	3.17	3.40
Delivered to Consumers					
Residential	7.05	7.02	6.81	7.29	7.42
Commercial	6.09	6.03	6.34	6.26	6.23
Industrial	2.60	2.76	2.91	3.39	3.04
Vehicle Fuel	2.08	2.20	2.69	2.55	2.55
Electric Utilities	3.58	2.99	3.35	3.29	3.00

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

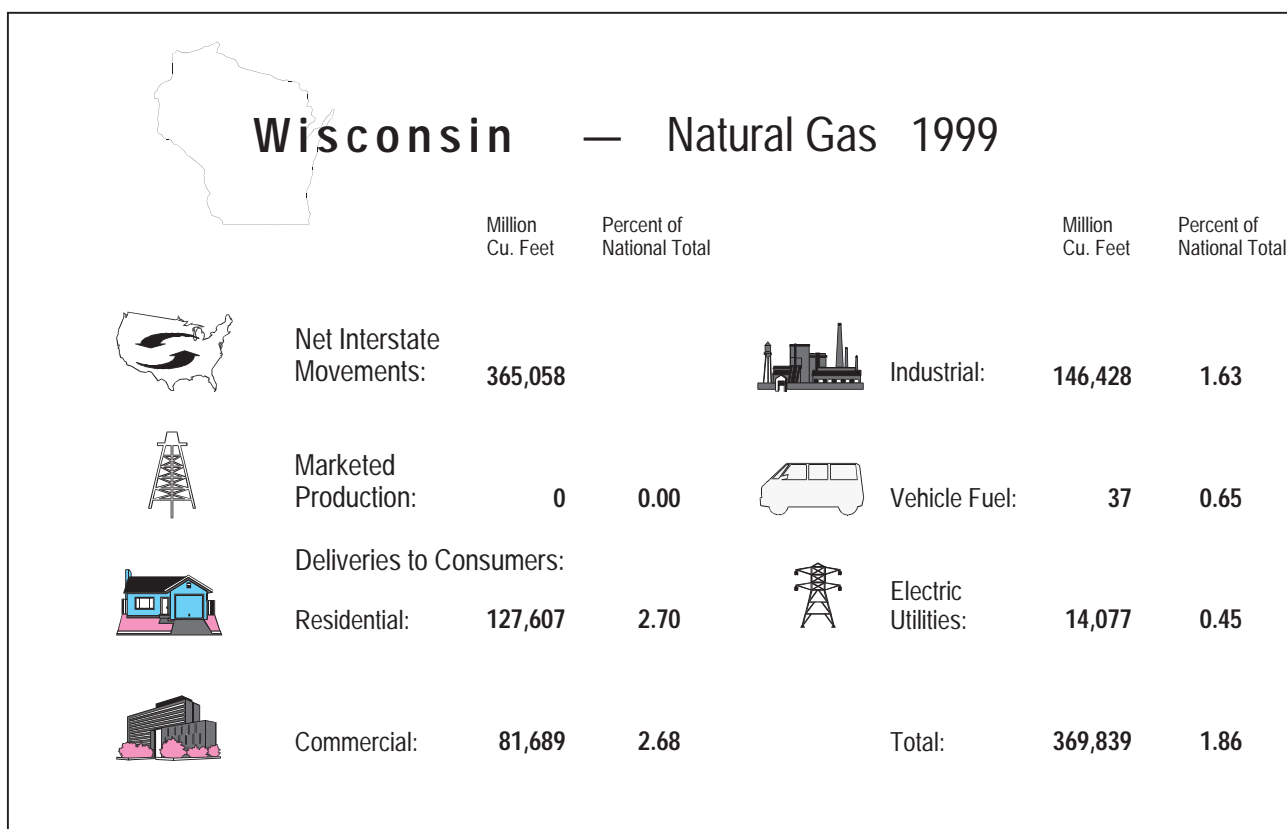


Table 90. Summary Statistics for Natural Gas — Wisconsin, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,195,087	1,194,236	1,185,145	1,168,021	1,189,182
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	120	329	92	106	114
Supplemental Gas Supplies.....	2	21	5	0	0
Balancing Item.....	-2,924	4,981	7,587	-2,216	8,871
Total Supply	1,192,286	1,199,567	1,192,829	1,165,911	1,198,167

See footnotes at end of table.

Table 90. Summary Statistics for Natural Gas — Wisconsin, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	380,489	402,777	400,599	359,934	373,990
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	811,591	796,522	792,086	805,893	824,124
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	206	269	143	85	53
Total Disposition	1,192,286	1,199,567	1,192,829	1,165,911	1,198,167
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	4,198	4,196	4,544	4,284	4,151
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	136,012	147,893	135,819	115,946	127,607
Commercial	84,888	93,816	88,729	81,316	81,689
Industrial	146,070	149,517	155,677	141,980	146,428
Vehicle Fuel	32	53	55	59	37
Electric Utilities	9,289	7,303	15,776	16,348	14,077
Total Delivered to Consumers	376,291	398,581	396,055	355,650	369,839
Total Consumption	380,489	402,777	400,599	359,934	373,990
Delivered for the Account of Others (million cubic feet)					
Residential	0	25	108	135	152
Commercial	6,760	7,848	15,907	21,172	17,123
Industrial	78,008	95,077	113,529	110,805	116,236
Electric Utilities	2,188	2,404	7,576	7,757	6,049
Number of Consumers					
Residential	1,291,424	1,324,570	1,361,348	1,390,068	1,426,909
Commercial	125,539	129,146	131,238	134,651	135,829
Industrial	6,454	5,861	8,346	9,158	9,757
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	676	726	676	604	601
Industrial	22,632	25,511	18,653	15,503	15,008
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	0.36	1.20	1.16	0.95	2.56
City Gate	2.83	3.43	3.67	3.29	3.08
Delivered to Consumers					
Residential	5.82	6.04	6.43	6.15	6.17
Commercial	4.50	4.83	5.35	4.71	4.85
Industrial	2.96	3.48	4.13	3.78	4.05
Vehicle Fuel	2.96	2.40	2.38	1.13	1.94
Electric Utilities	2.23	3.04	3.17	2.67	2.93

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

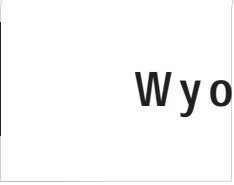



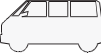



Wyoming		Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	-920,258			Industrial: 38,475 0.43
	Marketed Production:	823,132	4.20		Vehicle Fuel: 14 0.25
	Deliveries to Consumers:				
	Residential:	12,106	0.26		Electric Utilities: 167 0.01
	Commercial:	9,834	0.32		Total: 60,596 0.30

Table 91. Summary Statistics for Natural Gas — Wyoming, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,196	4,510	5,160	5,166	4,950
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	988,671	981,115	1,043,797	1,029,403	1,091,320
From Oil Wells.....	111,442	109,434	109,318	132,044	108,918
Total.....	1,100,113	1,090,549	1,153,115	1,161,447	1,200,238
Repressuring	131,893	134,867	128,186	117,094	87,784
Nonhydrocarbon Gases Removed	145,724	144,194	146,414	142,739	144,756
Wet After Lease Separation	822,496	811,488	878,515	901,614	967,698
Vented and Flared	148,721	145,452	140,147	140,301	144,566
Marketed Production	673,775	666,036	738,368	761,313	823,132
Extraction Loss.....	36,058	48,254	49,333	44,358	49,474
Total Dry Production.....	637,717	617,782	689,035	716,955	773,658
Supply (million cubic feet)					
Dry Production.....	637,717	617,782	689,035	716,955	773,658
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	384,208	294,140	516,922	267,950	291,248
Withdrawals from Storage					
Underground Storage.....	11,000	15,478	14,989	12,493	10,395
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	99,322	253,985	6,045	259,632	244,393
Total Supply.....	1,132,247	1,181,385	1,226,990	1,257,031	1,319,694

See footnotes at end of table.

Table 91. Summary Statistics for Natural Gas — Wyoming, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	97,706	101,413	100,955	109,193	96,730
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,025,093	1,069,550	1,111,955	1,132,626	1,211,506
Additions to Storage					
Underground Storage	9,448	10,422	14,080	15,212	11,458
LNG Storage	0	0	0	0	0
Total Disposition	1,132,247	1,181,385	1,226,990	1,257,031	1,319,694
Consumption (million cubic feet)					
Lease Fuel	4,570	4,252	4,099	3,477	3,125
Pipeline Fuel	7,254	8,144	10,461	11,535	13,736
Plant Fuel	14,896	15,409	15,597	16,524	19,272
Delivered to Consumers					
Residential	12,152	13,534	12,999	12,702	12,106
Commercial	9,833	9,721	10,754	10,414	9,834
Industrial	48,856	50,253	46,936	54,259	38,475
Vehicle Fuel	16	14	13	10	14
Electric Utilities	128	87	95	271	167
Total Delivered to Consumers	70,986	73,609	70,797	77,656	60,596
Total Consumption	97,706	101,413	100,955	109,193	96,730
Delivered for the Account of Others (million cubic feet)					
Residential	0	846	935	990	469
Commercial	632	1,370	1,705	987	1,066
Industrial	47,467	48,798	45,763	53,151	37,346
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	119,544	131,910	125,740	127,324	127,750
Commercial	15,580	17,036	15,907	16,171	16,315
Industrial	126	170	194	317	314
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	631	571	676	644	603
Industrial	387,748	295,606	241,939	171,165	122,533
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.78	2.57	2.42	1.78	1.97
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.31	1.54	1.84	1.86	1.87
City Gate	2.72	2.36	3.11	2.73	3.59
Delivered to Consumers					
Residential	4.83	4.26	4.58	5.19	5.11
Commercial	4.23	3.67	3.93	4.45	4.38
Industrial	3.18	3.14	3.49	3.37	3.30
Vehicle Fuel	5.34	5.24	5.56	6.30	6.17
Electric Utilities	8.32	12.59	NA	8.31	3.89

NA = Not available.

— = Not applicable.

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